

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

JUN 23 2016

RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address COG Operating LLC 2208 W. Main Street Artesia, NM 88210		² OGRID Number 229137
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025-42064	⁵ Pool Name Mesa Verde; Bone Spring	⁶ Pool Code 96229
⁷ Property Code 313618	⁸ Property Name Mastiff Federal	⁹ Well Number 3H

II. ¹⁰ Surface Location

UI or lot no. C	Section 4	Township 24S	Range 32E	Lot Idn 3	Feet from the 190	North/South Line North	Feet from the 1980	East/West line West	County Lea
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¹¹ Bottom Hole Location

UI or lot no. N	Section 4	Township 24S	Range 32E	Lot Idn	Feet from the 355	North/South Line South	Feet from the 1933	East/West line West	County Lea
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¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 5/20/16	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Field Services, LLC P.O. Box 4503 Houston, TX 77210-4503	O
36785	DCP Midstream, LP 10 Desta Dr - Suite 2500 Midland, TX 79705-4528	G

IV. Well Completion Data

²¹ Spud Date 9/16/15	²² Ready Date 4/20/16	²³ TD 15020'	²⁴ PBTD 14960'	²⁵ Perforations 10757-14920'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	1263'	1000		
12 1/4"	9 5/8"	4850'	1580		
8 3/4"	5 1/2"	15010'	2215 (TOC @ 2140')		
	2 7/8"	10036'			

V. Well Test Data

³¹ Date New Oil 5/13/16	³² Gas Delivery Date 5/20/16	³³ Test Date 5/22/16	³⁴ Test Length 24 Hrs	³⁵ Tbg. Pressure 380#	³⁶ Csg. Pressure 140#
³⁷ Choke Size	³⁸ Oil 725	³⁹ Water 2515	⁴⁰ Gas 1027		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Stormi Davis

Title:
Regulatory Analyst

E-mail Address:
sdavis@concho.com

Date:
6/8/16

Phone:
575-748-6946

OIL CONSERVATION DIVISION

Approved by:

Petroleum Engineer

Approval Date:

06/26/16

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUN 23 2016

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM111965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MASTIFF FEDERAL 3H9. API Well No.
30-025-42064-00-X110. Field and Pool, or Exploratory
MESA VERDE11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLC

Contact: STORMI DAVIS

3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-42873b. Phone No. (include area code)
Ph: 575.748.69464. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T24S R32E Lot 3 190FNL 1980FWL
32.253145 N Lat, 103.681255 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/30/15 MIRU. Load & test 9 5/8" x 5 1/2" annulus to 1500#. Good test. Ran CBL. TOC @ 2140'. Set CBP @ 14960'. Test csg to 8280# for 30 mins. Good test. Perf 14910-14920' (60). Injection test.

4/9/16 to 4/15/16 Perf Bone Spring 10757-14860' (756). Acdz w/62556 gal 7 1/2% acid; Frac w/6538982# sand & 6754832 gal fluid.

4/17/16 to 4/18/16 Drilled out all frac plugs & clean down to CBP @ 14960'.
4/19/16 to 4/20/16 Set 2 7/8" 6.5# L-80 tbg @ 10036' & pkr @ 10027'. Shut-in.
5/12/16 Began flowing back & testing.

5/13/16 Date of first production.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #341418 verified by the BLM Well Information System**For COG OPERATING LLC, sent to the Hobbs****Committed to AFMSS for processing by JENNIFER SANCHEZ on 06/14/2016 (16JAS0440SE)**

Name (Printed/Typed) STORMI DAVIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

(BLM Approver Not Specified)

Title

Date 06/14/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****