

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 11/12/15
<sup>4</sup> API Number 30-025-42136	<sup>5</sup> Pool Name WC-025 G-06 S223421L; Bone Spring	<sup>6</sup> Pool Code 97922
<sup>7</sup> Property Code 30864	<sup>8</sup> Property Name Gaucho 21 Federal	<sup>9</sup> Well Number 3H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	22S	34E		200	South	1450	West	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	22S	34E		332	North	652	West	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 11/12/15	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
035246	Shell Trading (US) Company P.O. Box 4604 Houston, TX 77210	Oil
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 7/7/15	<sup>22</sup> Ready Date 11/12/15	<sup>23</sup> TD 14917	<sup>24</sup> PBTD 14913	<sup>25</sup> Perforations 10571 - 14858	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	1812	1605 sx Cement; Circ 610 sx		
12-1/4"	9-5/8"	5023	2175 sx Cement; Circ 49 bbls		
Cmt Squeeze			443 sx CIC; Circ 8 bbls		
8-3/4"	5-1/2"	14916	3095 sx CIH; Circ 180 bbls		

**V. Well Test Data**

Tubing: 2-7/8"

<sup>31</sup> Date New Oil 12/5/15	<sup>32</sup> Gas Delivery Date 12/5/15	<sup>33</sup> Test Date 12/5/15	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 850 psi	<sup>36</sup> Csg. Pressure 1650 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 964 bbl	<sup>39</sup> Water 492 bbl	<sup>40</sup> Gas 1518 mcf	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *S/*

Printed name: Lucretia Morris  
Title: Regulatory Compliance Analyst  
E-mail Address: lucretia.morris@dmn.com  
Date: 6/1/2016 Phone:

OIL CONSERVATION DIVISION

Approved by: *[Signature]*  
Title: **Petroleum Engineer**  
Approval Date: 6/10/16