

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

JUN 14 2016

RECEIVED

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

### I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 05/2016
<sup>4</sup> API Number 30 - 0 25-42157	<sup>5</sup> Pool Name Red Hills; Lower Bone Spring	<sup>6</sup> Pool Code 51020
<sup>7</sup> Property Code 37858	<sup>8</sup> Property Name Lomas Rojas 26 State Com	<sup>9</sup> Well Number 502H

### II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	26	25S	33E		330	South	905	East	Lea

### <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	25S	33E		258	North	1267	East	Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOG Resources, Inc.	Oil
298751	Regency Field Services LLC	Gas

### IV. Well Completion Data

<sup>21</sup> Spud Date 2/9/15	<sup>22</sup> Ready Date 5/21/16	<sup>23</sup> TD 15585 M 10843 V	<sup>24</sup> PBTD 15482	<sup>25</sup> Perforations 11021-15482'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	1108	1050 C		
12-1/4	9-5/8	4942	1325 C		
8-3/4	5-1/2	15585	675 C, 1250 H		

### V. Well Test Data

<sup>31</sup> Date New Oil 5/21/16	<sup>32</sup> Gas Delivery Date 5/21/16	<sup>33</sup> Test Date 6/6/16	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 480	<sup>36</sup> Csg. Pressure 0
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 1332	<sup>39</sup> Water 2276	<sup>40</sup> Gas 2066	<sup>41</sup> Test Method Flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Stan Wagner*

Printed name:  
Stan Wagner

Title:  
Regulatory Specialist

E-mail Address:

Date:  
6/07/16

Phone:  
432-686-3689

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*  
Petroleum Engineer

Title:

Approval Date:

06/26/16