Submit 1 Copy To Appropriate District Office	State of New Mexico HOBBS Energy, Minerals and Natural Resources NM 88240			Form C-103		
District I - (575) 393-6161	BBS Energy, Minerals and	nd Natural R	esources	WELL API NO.	Revised July 18, 20	13
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OLD OLIGHBAN			30 - 00 S -	- 01210	1
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 MAY 2 4 2016 OIL CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type of Lo	ease	
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NN 37410			Or.	STATE 🔽	FEE 🔲	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NN 37410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe,	NM 87505		6. State Oil & Gas Le	ase No.	1 ×1
	OTICES AND REPORTS ON	WELLS		7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Gulf Deep	SWB	
1. Type of Well: Oil Well Gas Well Gother Disposal				8. Well Number		
2. Name of Operator			,	9. OGRID Number		V
3. Address of Operator	Hot Oil Serv. 1	LLC		30377 10. Pool name or Wil		- 1
POBOX S846	Granbury Tx	760	249	10. I doi name of wif	ucai	* 7
4. Well Location						
Unit Letter	: 660 feet from the	North	line and	980 feet from the	e West line	
Section 34	Township /4		31€	NMPM Co	ounty Chaves	
国际国际中央公司	11. Elevation (Show whe	ther DR, RKB	, RT, GR, etc.)			
12. Chec	k Appropriate Box to Ind	icate Nature	of Notice, F	Report or Other Dat	ta	
NOTICE OF	INTENTION TO:	1	SLIBS	SEQUENT REPO	RT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					TERING CASING	1
TEMPORARILY ABANDON			MMENCE DRIL		AND A	j
	☐ MULTIPLE COMPL	CAS	SING/CEMENT	JOB		
CLOSED-LOOP SYSTEM OTHER:		ПОТЬ	FR. repa	ired Tubing	leck 1	7
13. Describe proposed or co	ompleted operations. (Clearly s work). SEE RULE 19.15.7.14	state all pertine	ent details, and	give pertinent dates, in	ncluding estimated d	
1 1 1	1.0			-		ein.
Dayl (May 18, 2016)	Rig up pulling	unit Ta	Ke off w	ellhead Rig	up 1501	
A/1+ AF 10011 LI /	1711 T. L. 1 18 21	- 10001019	100		eat mipple, S	12 X
27/8 nickle AS/IX pac	Ker and 27/8 x 4	Fibergle	ess Subo	shut down.	27/2 nickle	C/IX
Day 2 (May 19, 2016) K	sig up tubing test	ter - Ru	n in wel	Il with STEX	THE TILL	a sub il
Packer WZ7/e X4' Fibe	racss Sub, Stainle	ess Steel !	seat nipp	le + 434- 218	Trinte from	Surface
1 4: 4 14 74619	e Testers @ 5000	ps1. C.		. t day was.		
Day 3 (May 20, 2016) Packer Fluid + oxyge	rig up pump touch	6 + Trans	well load	led up & 100b	bis but wou	ild no
packer fluid + oxyge	n seavenger down	Ke of B	op + Flas	nse well head	up - Do mil	Tes
Pay 3 (May 20, 2016) Packer Fluid + oxyge Circulate o Set Pack with State mon	on location @	SHOPSI	for Thir	ty Four MINUTE	relegie r	is
(2)74 51-12 7.01					, -,,	
Spud Date: May 18,2	Rig Re	elease Date:	May 2	0,2016		
		,				
I hereby certify that the informati	ion above is true and complete	to the best of	my knowledge	and belief.		6B
	2 /.					
SIGNATURE The M	Whit TITLE	NewMe	xieo Opera	ation Manage DATE	May 23	12016
Type or print name Mike	1 White E-mai	l address: Mu	white ocr	ainhotoile PHON	E: 575-390-	3776
For State Use Only	0	20 30 30 77	Will By all			
APPROVED BY:	y Stown TITLE	Dust	Susa	WILLOW DATE	5/24/2	16
Conditions of Approval (if any):	O				1-10	

