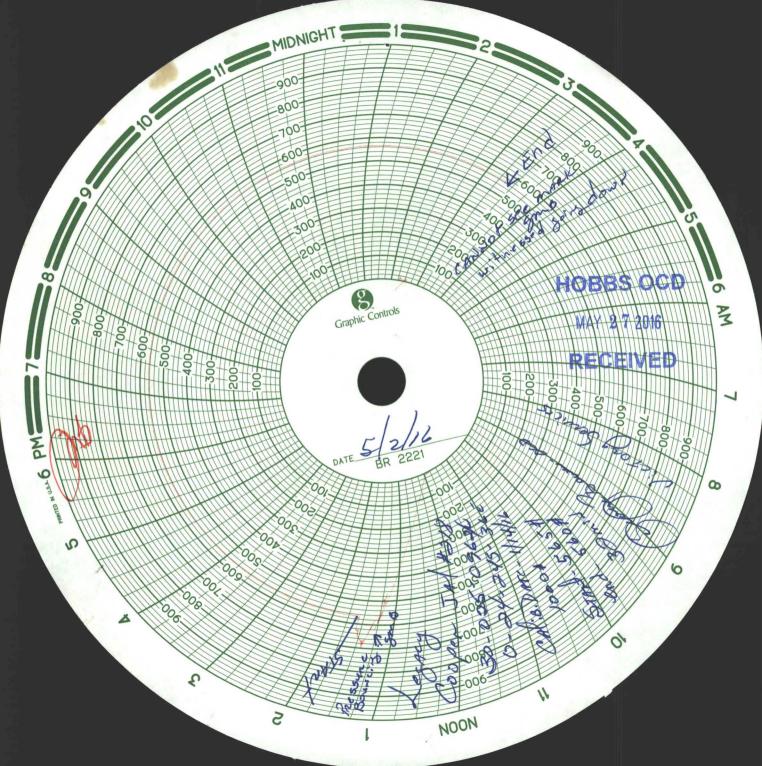
Office State of New Mexico	Form C-103	
District I – (575) 393-6161 Pnergy, Minerals and Natural Resources	Revised July 18, 2013	
1025 N. Fichell Dr., 110008, NNI 00240	WELL API NO. 30-025-09624	
811 S. First St., Artesia, NM 88210 MAY 2 OLUCONSERVATION DIVISION	5. Indicate Type of Lease	
District III – (505) 334-6178 1220 South St. Francis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 8741 RECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	COOPER IAL IBUT	
PROPOSALS.)	COOPER JAL UNIT 8. Well Number 218	
1. Type of Well: Oil Well Gas Well Other INJECTION		
2 Name of Operator LEGACY RESERVES OPERATING LP	9. OGRID Number 240974	
3 Address of Operator	10. Pool name or Wildcat	
PO BOX 10848, MIDLAND, TX 79702	Jalmat; T-Y-7R	
4. Well Location		
Unit Letter O: 330 feet from the SOUTH line and	feet from the <u>EAST</u> line	
Section 24 Township 24S Range 36E	NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.		
12 Charle Assurantiata Dan to Indianta Natura a Chintina	Daniel an Other Date	
12. Check Appropriate Box to Indicate Nature of Notice,	, Report or Other Data	
NOTICE OF INTENTION TO: SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOF	RK ALTERING CASING	
	RILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	MIT TEST LIIC DURDOSES	
OTHER: OTHER: 5 YEAR 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar	R MIT TEST-UIC PURPOSES	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co		
proposed completion or recompletion.		
05/02/16 5 VEAD MIT DESCRIBE CASING TO 565# WITNESSED DV CEODA	CE DOWED NMOCD CHART	
05/02/16 – 5 YEAR MIT. PRESSURE CASING TO 565#, WITNESSED BY GEORGATTACHED.	JE BOWER-NMOCD, CHART	
ATTACILED.		
Spud Date: Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.	
$\mathcal{O}(\mathcal{O})$		
SIGNATURE COMPLIANCE COORE	DINATOR DATE 05/24/2016	
THEE COMPLIANCE COOKE	DITTE UNITEDITE	
Type or print nameLAURA PINA E-mail address: _lpina@legacyl	p.com PHONE: 432-689-5200	
For State Use Only	, ,	
APPROVED BY: TITLE Compliance The	TOTAL DATE 6/24/14	
Conditions of Approval (if any):	0/27/18	



State of INEW INTENTED

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

HOBBS OCD

MAY 2 7 2016

BRADENHEAD TEST REPORT Operator Name 30-02 Property Name JA 7. Surface Location Range UL Lot Feet from N/S Line E/W Line Section Township Feet From County 36% 5 1650 330 PA Well Status TA'D WELL SHUT-IN INJECTOR

SWD

PRODUCER

GAS

OIL

OBSERVED DATA

YES

NO

YES

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	Ø	NA	24	Ø	540
flow Characteristics				7	
Puff	Ø N	Y/N	Y / N	X) N	CO2
Steady Flow	Y/X	Y/N	Y/N	YIX	
Surges	YIN	Y / N	Y/N	YPA	
Down to nothing	DN	Y/N	Y/N	Y) N	
Gas or Oil	Y / N)	Y/N	Y/N	YIN	
Water	Y/N	Y / N	Y/N	Y/N	

remarks - rease state for each string (A,D,C,D,E) per	tinent information regarding bleed down or continuous build up	п аррисы

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test \mathcal{T}
E-mail Address: /	/)" (4
Date: 5/2/16 Phone:	V
Witness: House	