Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT				DAPHOS.	July 51, 2010
SUNDRY NOTICES AND REPORTS ON WELLS JUN 2 7 2016				5. Lease Serial No. NMLC069420	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			-N/ED	6. If Indian, Allottee or Tribe Name	
RECEIVEL					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well				8. Well Name and No. WEST CORBIN F	
☑ Oil Well ☐ Gas Well ☐ Other					LD 10
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com				9. API Well No. 30-025-30683	
3a. Address P.O. BOX 2267 MIDLAND, TX 79702	Bb. Phone No. (include area code Ph: 432-686-3689	10. Field and Pool, or CORBIN; BONI		Exploratory E SPRING SOUTH	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 7 T18S R33E SWSE 800FSL 1980FEL				LEA COUNTY, NM	
Market					
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Nation of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamat	tion	■ Well Integrity
Subsequent Report     ■     Subsequent Report     ■     ■     Subsequent Report     ■     ■     Subsequent Report     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     ■     □     ■     □     ■     □	☐ Casing Repair	■ New Construction	□ Recompl	ete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	rily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Di	sposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi 6/8/16 MIRU to repair hole in POOH w/ tubing and packer. 6/9/16 Replaced 2 jts 2-7/8" II Performed MIT test to 520 psi Returned well to injection.	ally or recomplete horizontally, gives will be performed or provide the operations. If the operation result andonment Notices shall be filed on all inspection.)  tubing. RIH and unset packet packets.	re subsurface locations and measure subsurface locations and measure Bond No. on file with BLM/BL/s in a multiple completion or reconly after all requirements, includer.	ared and true vert  A. Required substantial in a ne	tical depths of all pertin sequent reports shall be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
		1			
14. I hereby certify that the foregoing is	Electronic Submission #342	751 verified by the BLM Wel	II Information S Hobbs	System	
Name (Printed/Typed) STAN WA	Title REGUL	ATORY ANA	LYST		
Signature Stan Wag Date 06/21/2016					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Title



