

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41625
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sea Snake 35 State
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Triple X; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3657'GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 West. Sheridan Avenue
Oklahoma City, OK 73102-5015 405-552-6558

4. Well Location
Unit Letter M : 315 feet from the S line and 1300 feet from the W line
Section 26 Township 23S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

OTHER: Flare ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP respectfully requesting to flare due to Thistle Trunkline maintenance starting 5/16/2016. Received verbal from Maxey Brown. We are requesting a flare extension for 90 days, starting May 16, 2016 to August 14, 2016.

Estimated amount to be flared: BOPD 1200 MCFPD 2000

The following wells contribute to the total flared volume: Sea Snake 35 State 1H (30-025-41625); 2H (30-025-41599); 3H (30-025-42283); 4H (30-025-42285)

Attachment: C-129

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE: Regulatory Specialist DATE 5/17/2016

Type or print name: Linda Good E-mail address: linda.good@dvn.com PHONE: 405-552-6558

For State Use Only: APPROVED BY: Maxey Brown TITLE: Dist. Supervisor DATE: 6/28/2016
Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP,
whose address is 333 West Sheridan Avenue, OKC, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr 2016, for the following described tank battery (or LACT):
Name of Lease Sea snake 35 State 1H Name of Pool Triple X; Bone Spring
Location of Battery: Unit Letter M Section 35 Township 23S Range 331E
Number of wells producing into battery 4 Wells: Sea Snake 35 State 1H (30-025-41625); 2H (30-025-41599);
3H (30-025-42283); 4H (30-025-42285)
- B. Based upon oil production of 1200 barrels per day, the estimated * volume
of gas to be flared is 2000 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility: DCP, Targa, Agave
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: _____
Devon requesting flare due to Thistle Trunkline maintenance starting 5/16/2016. Received
verbal from Maxey Brown. We are requesting a flare extension for 90 days, starting May 16, 2016 to
August 14, 2016.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Linda Good

Printed Name
& Title Linda Good, Regulatory Compliance Spec.

E-mail Address linda.good@dv.com

Date 5/17/2016 Telephone No. (405) 552-6558

OIL CONSERVATION DIVISION

Approved Until 8/14/2016

By Maxey Brown

Title Dist. Supervisor

Date 6/28/2016

* Gas-Oil ratio test may be required to verify estimated gas volume.