

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-42533

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name

North Thistle 2 State

8. Well Number

1H

2. Name of Operator

Devon Energy Production Company, LP

9. OGRID Number

6137

3. Address of Operator

333 West. Sheridan Avenue

Oklahoma City, OK 73102-5015

405-552-6558

10. Pool name or Wildcat

Brinninstool; Bone Spring (7320)

4. Well Location

Unit Letter B : 505 feet from the N line and 2030 feet from the East line

Section 2

Township 23S

Range 33E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3514' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐

OTHER: Flare

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP respectfully requesting to flare due to Thistle Trunkline maintenance starting 5/16/2016. Received verbal from Maxey Brown. We are requesting a flare extension for 90 days, starting May 16, 2016 to August 14, 2016.

Estimated amount to be flared: BOPD 670 MCFPD 1200

The following well contributes to the total flared volume: North Thistle 2 State 1H (30-025-42533)

Attachment: C-129

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Linda Good*

TITLE: Regulatory Specialist

DATE 5/17/2016

Type or print name: Linda Good

E-mail address: linda.good@dvn.com

PHONE: 405-552-6558

For State Use Only

APPROVED BY:

*Maxey Brown*

TITLE

*Dist. Supervisor*

DATE

*6/28/2016*

Conditions of Approval (if any)



District I  
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State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

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District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP,  
whose address is 333 West Sheridan Avenue, OKC, OK 73102,  
hereby requests an exception to Rule 19.15.18.12 for 90 days or until  
N/A, Yr       , for the following described tank battery (or LACT):  
Name of Lease North Thistle 2 State 1H Name of Pool (7320) Brinninstool; Bone Spring  
Location of Battery: Unit Letter B Section 2 Township 23S Range 33E  
Number of wells producing into battery 1 Well: North Thistle 2 State 1H (30-025-42533)
- B. Based upon oil production of 670 barrels per day, the estimated \* volume  
of gas to be flared is 1200 MCF; Value                      per day.
- C. Name and location of nearest gas gathering facility: DCP, Targa, Agave
- D. Distance                      Estimated cost of connection
- E. This exception is requested for the following reasons:                       
Devon requesting flare due to Thistle Trunkline maintenance starting 5/16/2016. Received  
verbal from Maxey Brown. We are requesting a flare extension for 90 days, starting May 16, 2016 to  
August 14, 2016.

### OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature Linda Good

Printed Name

& Title Linda Good, Regulatory Compliance Spec.

E-mail Address linda.good@dvn.com

Date 5/17/2016 Telephone No. (405) 552-6558

### OIL CONSERVATION DIVISION

Approved Until 8/14/2016

By Maxey Brown

Title Dist Supervisor

Date 6/28/2016

\* Gas-Oil ratio test may be required to verify estimated gas volume.