


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBBS OGD</b> State of New Mexico Energy, Minerals and Natural Resources <b>JUN 27 2016</b> <b>RECEIVED</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-42653		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. VO-8772		5. Lease Name or Unit Agreement Name Haney BWH State Com	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				6. Well Number: 1H	
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>P&amp;A</b>					
8. Name of Operator Yates Petroleum Corporation			9. OGRID 025575		
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210			11. Pool name or Wildcat Reeves; Bone Spring		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	13	18S	35E	
BH:					
13. Date Spudded RH 6/30/15	14. Date T.D. Reached Never reached TD	15. Date Rig Released NA		16. Date Completed (Ready to Produce) 6/22/16 P&A	
17. Elevations (DF and RKB, RT, GR, etc.) 3869'GR					
18. Total Measured Depth of Well Drilled to 90'		19. Plug Back Measured Depth NA		20. Was Directional Survey Made? NA	
21. Type Electric and Other Logs Run NA					
22. Producing Interval(s), of this completion - Top, Bottom, Name NA					
<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"	Culvert w/locking lid	10'	36"	Cemented w/redi-mix	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					NA
26. Perforation record (interval, size, and number) NA			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED NA  		
<b>PRODUCTION</b>					
28. Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump) NA		Well Status (Prod. or Shut-in) Plugged and Abandoned	
Date of Test NA	Hours Tested NA	Choke Size NA	Prod'n For Test Period NA	Oil - Bbl NA	Gas - MCF NA
Water - Bbl. NA	Gas - Oil Ratio NA	Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate NA	Oil - Bbl. NA
Gas - MCF NA	Water - Bbl. NA	Oil Gravity - API - (Corr.) NA			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA					30. Test Witnessed By NA
31. List Attachments None					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Tina Huerta		Title Regulatory Reporting Supervisor	Date June 24, 2106
E-mail Address: <a href="mailto:tinah@yatespetroleum.com">tinah@yatespetroleum.com</a>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology