Submit I Copy To Appropriate District State of New Mexico	Form C-103
	Revised August 1, 2011 WELL API NO.
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	30-025-35349
811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	200 200 200 200 200 200 200 200 200 200
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs (G/SA) Unit Section 28-
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 644
2. Name of Operator	9. OGRID Number: 157984
Occidental Permian Ltd.	
3. Address of Operator	10. Pool name or Wildcat: Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	Control Water Control
Unit Letter L : 1639 feet from the South line and 638	
Section 28 2.7 Township 18S Range 38E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3634' (GL)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
\$450 Photo in 1997 (1997) and the first of the control of the cont	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	
OTHER	
OTHER: SP Failure – Add-on Acid Stim OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, are	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion.	
1) MIRU PU	
2) POOH with ESP During th	is procedure we plan to use
3) Set treating packer at 4300' the close	d-loop system with a steel
4) Acid treat w/ 2000 gal 15% HCL	haul contents to the required
5) RIH w/ ESP production equipment 6) Return well to production disposal	per ODC Rule 19.15.17
of Return wento production	
Spud Date: Rig Release Date:	
Spud Date.	
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE A A A	DATE OFFICIAL
SIGNATURE TITLE Production Engineer	DATE 06/23/2016
TITLE Production Engineer Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com For State Use Only	DATE06/23/2016 PHONE: _713-497-2053
Type or print name <u>Jacob S. Cox</u> E-mail address: <u>Jacob Cox@oxy.com</u>	

