

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

OGD Hobbs

JUN 28 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FWL; SEC 21-T23S-R32E

5. Lease Serial No.
NM 86153

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
TOMCAT 21 FEDERAL #4

9. API Well No.
30-025-35103

10. Field and Pool or Exploratory Area
INGLE WELLS; DELAWARE

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	INT TO PA P&A NR P&A R <i>Am X</i>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 4/12/16-MIRU for P&A. POOH w/rod string, pump, and 2-7/8" production assembly from 8,600'.
- TIH w/2-3/8" tubing, Tagged @ 8,713'. Spot 25 sx CI H @ 8,650' - 8,450'. (Top Bone Spring @ 8,600').
- Set CIBP @ 7,158'. Tagged plug. Spot 25 sx CI C @ 7,158' - 6,908'. (Open Delaware perms @ 7,208' - 8,472')
- Spot 35 sx CI C @ 4,846'. Tagged TOC @ 4,460'. (Top Delaware @ 4,790'; 8-5/8" shoe @ 4,760'; B.Salt @ 4,550')
- Perfed sqz holes @ 1,570'. Pumped 105 sx CI C in/out @ 1,570'. Tagged TOC @ 1,111'. (T.Salt @ 1,520'. 13-3/8" shoe @ 1,209').
- 4/19/16-Perfed sqz holes @ 115'. Pumped 35 sx CI C in/out to surface.
- 4/21/16-Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

RECLAMATION
DUE 10/19/2016

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Ronnie Slack

Title Production Technologist

Signature

Ronnie Slack

Date

4-25-16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

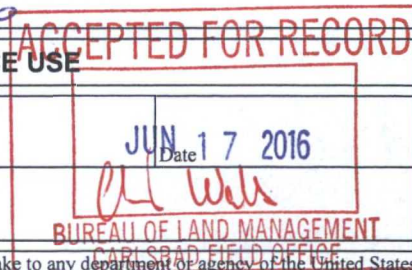
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY

MW/OGD 6/28/2016



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TOMCAT 21 FEDERAL 4		Field: DIAMONDTAIL DELAWARE SW	
Location: 660' FNL & 660' FWL; SEC 21-T23S-R32E		County: LEA	State: NM
Elevation: 3,685' KB; 3,672' GL; 13' KB to GL		Spud Date: 10/11/00	Compl Date: 12/22/00
API#: 30-025-35103	Prepared by: Ronnie Slack	Date: 4/25/16	Rev:

**WELLBORE PLUGGED & ABANDONED
4/21/16**

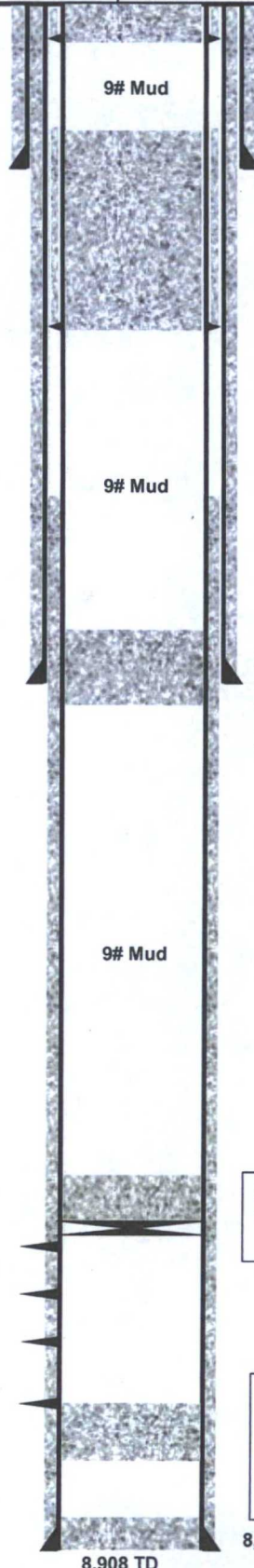
17-1/2" hole
13-3/8", 54.5#, H40, STC @ 1,209'
 Cmt'd w/ 860 sx to surface

TOC @ 3,920' (cbl 11/10/00)

11" hole
8-5/8", 32#, S80, STC @ 4,760'
 Cmt'd w/ 1300 sx to surface

DELAWARE:
 7,208' - 7,213'
 7,366' - 7,384'
 8,090' - 8,100'
 8,448' - 8,472'

7-7/8" hole
5-1/2", 17#, J55, LTC @ 8,894'
 Cmt'd w/ 985 sx. TOC @ 3,920'



3. Cut wellhead off. Set dry hole marker. (4/21/16)
 2. Pumped 35 sx CI C in/out to surface. (4/19/16)
 1. Perfed csg @ 115'. (4/19/16)

3. Tagged TOC @ 1,111'. (4/19/16)
 2. Pumped 105 sx CI C in/out @ 1,570'. (4/18/16)
 1. Perfed sqz holes @ 1,570'. (4/18/16)
 (T.Salt @ 1,520')

2. Tagged TOC @ 4,460'. (4/18/16)
 1. Spot 35 sx CI C @ 4,846'. (4/15/16)
 (Top Delaware @ 4,790'; B.Salt @ 4,550')

2. Spot 25 sx CI C @ 7,158' - 6,908'. (4/15/16)
 1. Set CIBP @ 7,158. Tagged plug. (4/15/16)

4. Spot 25 sx CI H @ 8,650' - 8,450'. (4/14/16)
 3. TIH w/2-3/8" WS. Tagged 8,713'. (4/13/16)
 2. TOOH w/ 2-7/8" prod tbg. (4/13/16)
 1. TOOH w/ Rods. Release TAC. (4/12/16)
 (Top Bone Spring @ 8,600')

8,859' PBD

8,908 TD