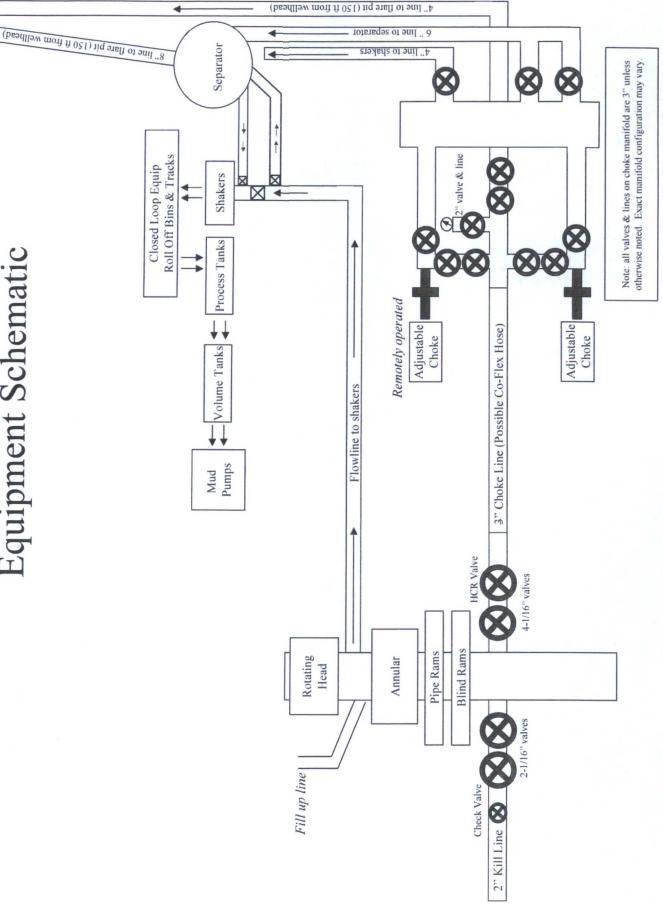


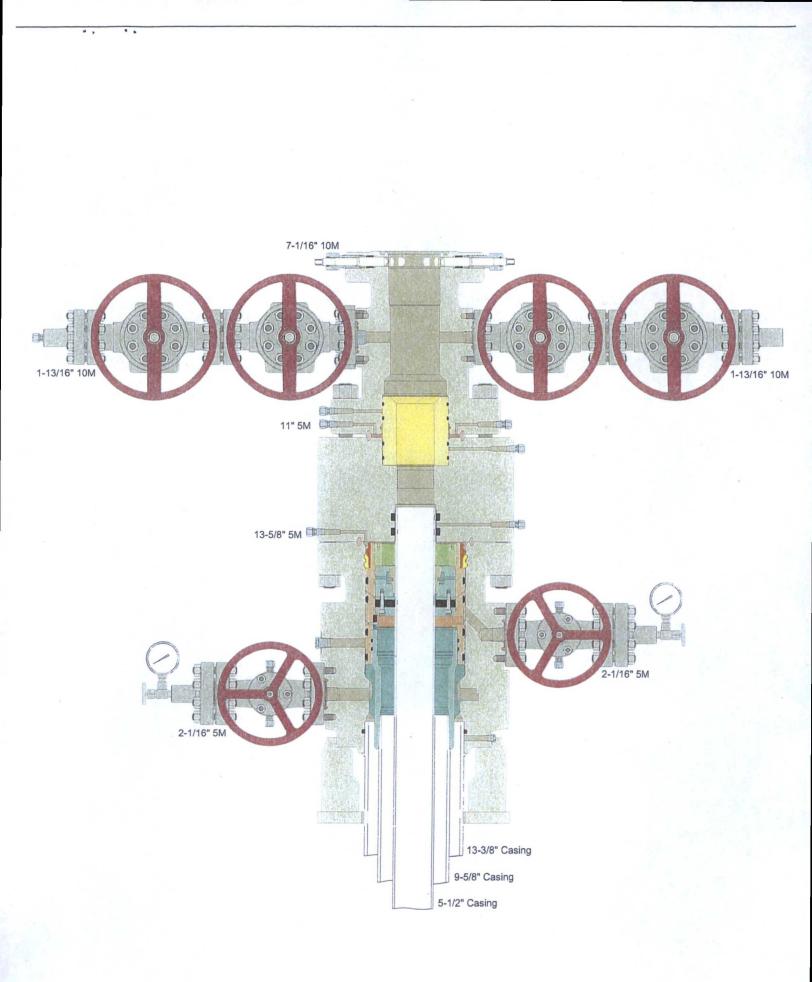
. .



NOTES REGARDING BLOWOUT PREVENTERS

Devon Energy Production Company, L.P. COTTON DRAW UNIT 333H

- 1. Drilling Nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.
- 2. Wear ring will be properly installed in head.
- 3. Blowout preventer and all associated filings will be in operable condition to withstand a minimum of 3000psi working pressure.
- 4. All fittings will be flanged.
- 5. A fill bore safety valve tested to a minimum of 3000psi WP with proper thread connections will be available on the rotary rig floor at all times.
- 6. All choke lines will be anchored to prevent movement.
- 7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.
- 8. Will maintain a kelly cock attached to the kelly.
- 9. Hand wheels and wrenches will be properly installed and tested for safe operation.
- 10. Hydraulic floor control for blowout preventer will be located as near in proximity to driller's controls as possible.
- 11. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.





Commitment Runs Deep



Design Plan Operation and Maintenance Plan Closure Plan

SENM - Closed Loop Systems June 2010

I. Design Plan

Devon uses MI SWACO closed loop system (CLS). The MI SWACO CLS is designed to maintain drill solids at or below 5%. The equipment is arranged to progressively remove solids from the largest to the smallest size. Drilling fluids can thus be reused and savings is realized on mud and disposal costs. Dewatering may be required with the centrifuges to insure removal of ultra fine solids.

The drilling location is constructed to allow storm water to flow to a central sump normally the cellar. This insures no contamination leaves the drilling pad in the event of a spill. Storm water is reused in the mud system or stored in a reserve fluid tank farm until it can be reused. All lubricants, oils, or chemicals are removed immediately from the ground to prevent the contamination of storm water. An oil trap is normally installed on the sump if an oil spill occurs during a storm.

A tank farm is utilized to store drilling fluids including fresh water and brine fluids. The tank farm is constructed on a 20 ml plastic lined, bermed pad to prevent the contamination of the drilling site during a spill. Fluids from other sites may be stored in these tanks for processing by the solids control equipment and reused in the mud system. At the end of the well the fluids are transported from the tank farm to an adjoining well or to the next well for the rig.

Prior to installing a closed-loop system on site, the topsoil, if present, will be stripped and stockpiled for use as the final cover or fill at the time of closure.

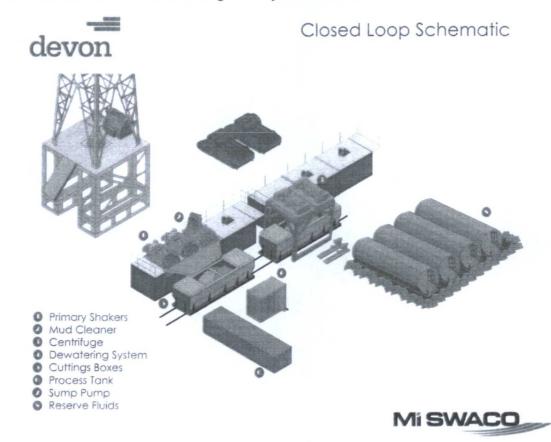
Signs will be posted on the fence surrounding the closed-loop system unless the closed-loop system is located on a site where there is an existing well, that is operated by Devon.

II. Operations and Maintenance Plan

Primary Shakers: The primary shakers make the first removal of drill solids from the drilling mud as it leaves the well bore. The shakers are sized to handle maximum drilling rate at optimal screen size. The shakers normally remove solids down to 74 microns.

2

Mud Cleaner: The Mud Cleaner cleans the fluid after it leaves the shakers. A set of hydrocyclones are sized to handle 1.25 to 1.5 times the maximum circulating rate. This ensures all the fluid is being processed to an average cut point of 25 microns. The wet discharged is dewatered on a shaker equipped with ultra fine mesh screens and generally cut at 40 microns.



Centrifuges: The centrifuges can be one or two in number depending on the well geometry or depth of well. The centrifuges are sized to maintain low gravity solids at 5% or below. They may or may not need a dewatering system to enhance the removal rates. The centrifuges can make a cut point of 8-10 microns depending on bowl speed, feed rate, solids loading and other factors.

The centrifuge system is designed to work on the active system and be flexible to process incoming fluids from other locations. This set-up is also dependant on well factors.

Dewatering System: The dewatering system is a chemical mixing and dosing system designed to enhance the solids removal of the centrifuge. Not commonly used in shallow wells. It may contain pH adjustment, coagulant mixing and dosing, and polymer mixing and dosing. Chemical flocculation binds ultra fine solids into a mass that is within the centrifuge operating design. The

dewatering system improves the centrifuge cut point to infinity or allows for the return of clear water or brine fluid. This ability allows for the ultimate control of low gravity solids.

Cuttings Boxes: Cuttings boxes are utilized to capture drill solids that are discarded from the solids control equipment. These boxes are set upon a rail system that allows for the removal and replacement of a full box of cuttings with an empty one. They are equipped with a cover that insures no product is spilled into the environment during the transportation phase.

Process Tank: (Optional) The process tank allows for the holding and process of fluids that are being transferred into the mud system. Additionally, during times of lost circulation the process tank may hold active fluids that are removed for additional treatment. It can further be used as a mixing tank during well control conditions.

Sump and Sump Pump: The sump is used to collect storm water and the pump is used to transfer this fluid to the active system or to the tank for to hold in reserve. It can also be used to collect fluids that may escape during spills. The location contains drainage ditches that allow the location fluids to drain to the sump.

Reserve Fluids (Tank Farm): A series of frac tanks are used to replace the reserve pit. These are steel tanks that are equipped with a manifold system and a transfer pump. These tanks can contain any number of fluids used during the drilling process. These can include fresh water, cut brine, and saturated salt fluid. The fluid can be from the active well or reclaimed fluid from other locations. A 20 ml liner and berm system is employed to ensure the fluids do not migrate to the environment during a spill.

If a leak develops, the appropriate division district office will be notified within 48 hours of the discovery and the leak will be addressed. Spill prevention is accomplished by maintaining pump packing, hoses, and pipe fittings to insure no leaks are occurring. During an upset condition the source of the spill is isolated and repaired as soon as it is discovered. Free liquid is removed by a diaphragm pump and returned to the mud system. Loose topsoil may be used to stabilize the spill and the contaminated soil is excavated and placed in the cuttings boxes. After the well is finished and the rig has moved, the entire location is scrapped and testing will be performed to determine if a release has occurred.

All trash is kept in a wire mesh enclosure and removed to an approved landfill when full. All spent motor oils are kept in separate containers and they are removed and sent to an approved recycling center. Any spilled lubricants, pipe dope, or regulated chemicals are removed from soil and sent to landfills approved for these products.

These operations are monitored by Mi Swaco service technicians. Daily logs are maintained to ensure optimal equipment operation and maintenance. Screen and chemical use is logged to maintain inventory control. Fluid properties are monitored and recorded and drilling mud volumes are accounted for in the mud storage farm. This data is kept for end of well review to insure performance goals are met. Lessons learned are logged and used to help with continuous improvement.

A MI SWACO field supervisor manages from 3-5 wells. They are responsible for training personnel, supervising installations, and inspecting sites for compliance of MI SWACO safety and operational policy.

III. Closure Plan

A maximum 340' X 340' caliche pad is built per well. All of the trucks and steel tanks fit on this pad. All fluid cuttings go to the steel tanks to be hauled by various trucking companies to an agency approved disposal.

Ontinental S CONTITECH

Fluid Technology

ContiTech Beattle Corp. Website: <u>www.contitechbeattle.com</u>

Monday, June 14, 2010

RE: Drilling & Production Hoses Lifting & Safety Equipment

To Helmerich & Payne,

A Continental ContiTech hose assembly can perform as intended and suitable for the application regardless of whether the hose is secured or unsecured in its configuration. As a manufacturer of High Pressure Hose Assemblies for use in Drilling & Production, we do offer the corresponding lifting and safety equipment, this has the added benefit of easing the lifting and handling of each hose assembly whilst affording hose longevity by ensuring correct handling methods and procedures as well as securing the hose in the unlikely event of a failure; but in no way does the lifting and safety equipment affect the performance of the hoses providing the hose handled and installed correctly it is good practice to use lifting & safety equipment but not mandatory

Should you have any questions or require any additional information/clarifications then please do not hesitate to contact us.

ContiTech Beattie is part of the Continental AG Corporation and can offer the full support resources associated with a global organization.

Best regards,

Robin Hodgson Sales Manager ContiTech Beattle Corp

ContiTech Beattle Corp, 11535 Brittmoore Park Drive, Houston, TX 77041 Phone: +1 (832) 327-0141 Fax: +1 (832) 327-0148 www.contitechbeattle.com



R16 212



PHOENIX RUBBER

ş

OUALITY DOCUMENT

and is

ړ

>6728 Szeged, Budapesil út 10. Hungary • H-6701 Szeged, P. O. Box 152 hone: (3662) 556-737 • Fax: (3662) 566-738 SALES & MARKETING: H-1092 Budspest, Råday u. 42-44. Hungary • H-1440 Budspest, P. O. Box 26 Phone: (361) 456-4200 · Far: (361) 217-2972, 456-4273 · www.taurusemerge.hu

	Co.			P.O. Nº.	151	054 074		
0466 но		PURCHASER: Phoenix Beattie Co.					19FA-871	
	SE TYPE:	3"	ID ·	Cho	ke and K	ill Hose		
128 NO	MINAL / AC	TUAL LE	ENGTH:		11,43 r	n		
psi T.P	. 103,4	MPa	1500) psi	Duration:	60	mi	
					· · ·	*		
			•					
		· · .		•				
See attach	ment. (1	page)	·. · ·					
				•	÷			
	۰.	-	•	· · ·				
	COUPLI	NGS						
Ser	ial Nº			Quality		Heat Nº		
720	719		A	SI 4130		C7626		
			A	SI 4130		47357		
				:				
		APIS	pec 16	C				
		Temp	beratur	e rate:"E	3"			
HAS BEEN MA ATISFACTORY	NUFACTUR	ED IN AC	CORDAN		THE TERM	s of the ord	ER	
Inspector		Qual	ity Contr	HOE				
		3	1001	Hose	Inspectio	n and	in	
	See attach Ser 720 HAS BEEN MA	See attachment. (1 Serial N° 720 719 HAS BEEN MANUFACTUR	See attachment. (1 page)	See attachment. (1 page) COUPLINGS Serial N° 720 719 AI API Spec 16 Temperature HAS BEEN MANUFACTURED IN ACCORDAM	See attachment. (1 page) COUPLINGS Serial N° Quality 720 719 AISI 4130 AISI	See attachment. (1 page) COUPLINGS Serial N° Quality 720 719 AISI 4130 Control Component of the terminal termina	See attachment. (1 page) COUPLINGS Serial N° Quality Heat N° 720 719 AISI 4130 C7626 AISI 4130 47357 AISI 4130 47357 API Spec 18 C Temperature rate: "B" HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORD ATISFACTORY RESULT.	

1	
	CNL +8.888 °C RDL +8.888 °C SE
1	
	GNA0.000 PC 13:20 60 80 21 CENTX RUBBER S 1017 92 92 40 13:40 60 80 21 CENTX RUBBER Industrial Ltd. Bose Inspection and GNA0.000 PC 13:20
65	5 Industrial Ltd. Hose Inspection and
14094-65	GN1 +0.000 PC 13:20 804 -0.000 PC 13:20 804 -0.000 PC 13:20 804 -0.000 PC 13:20
1	GN1 +0-000 PC RD3-+0-000 PC DL -1055 - 90
NBOOL	
015	
40920-0-00015	
40920	

11 3 L ...

1 18-1 Walt

ş

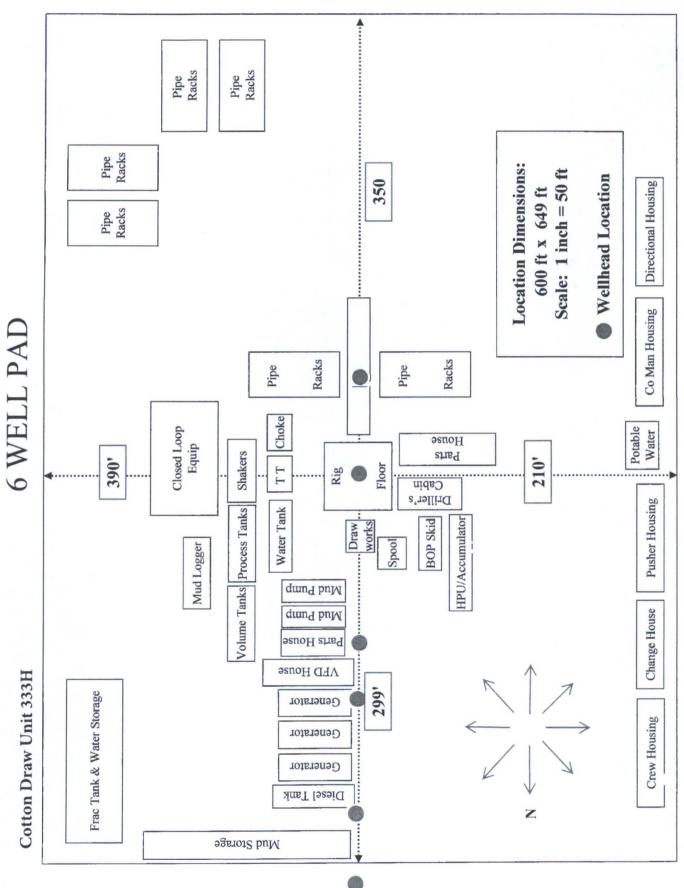
VERIFIED TRUE CO. PHOENIX RUBBER Q.C.

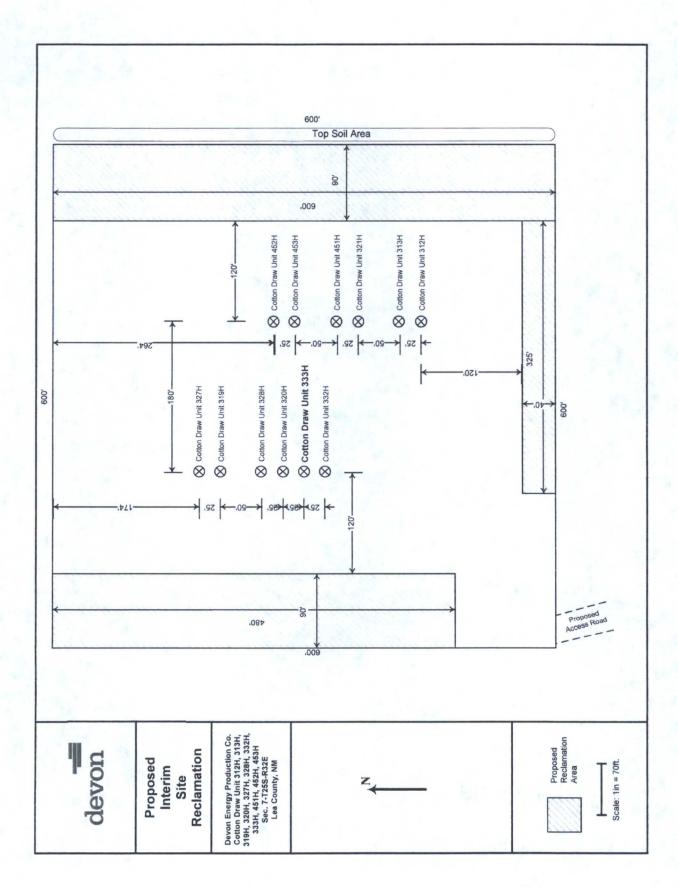
· dian

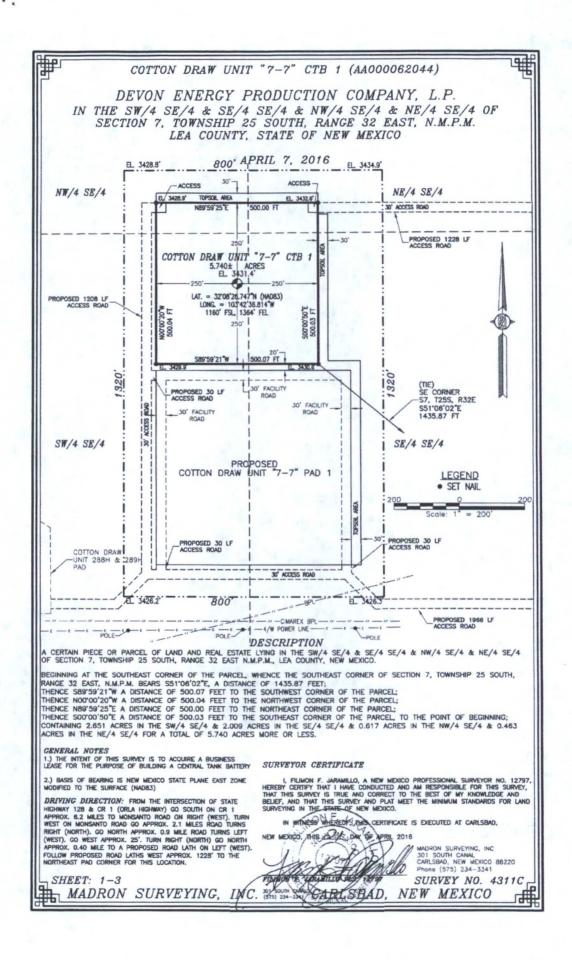
RIG LOCATION LAYOUT

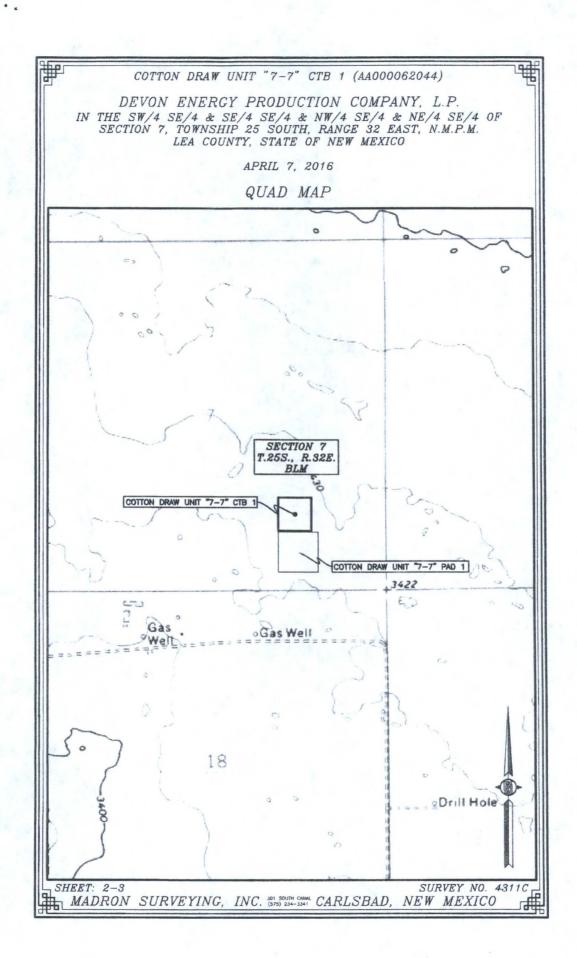
.

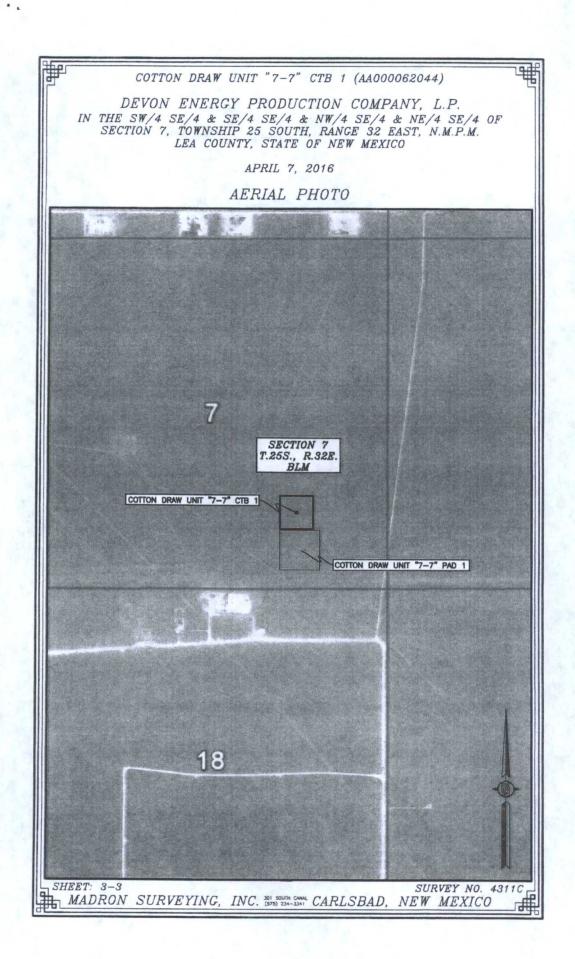
. .



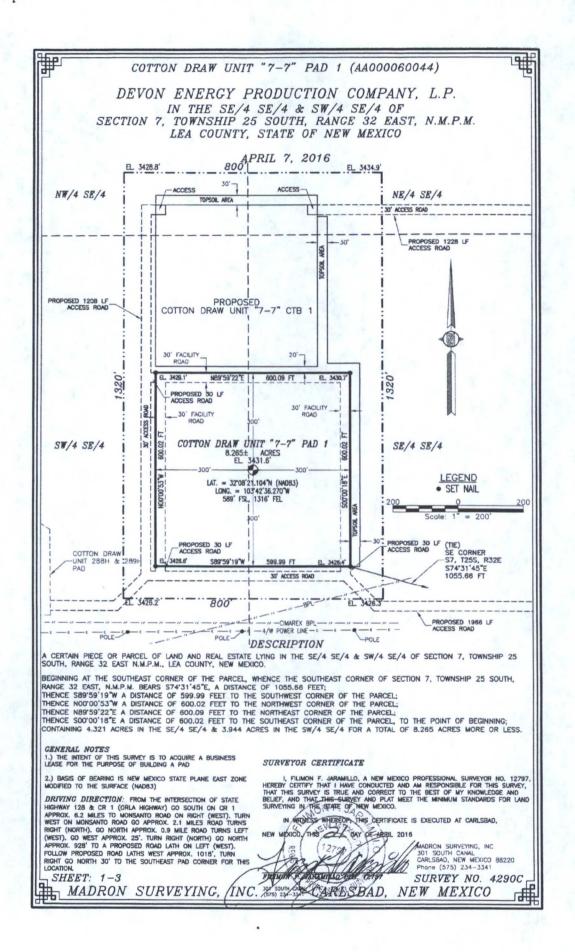


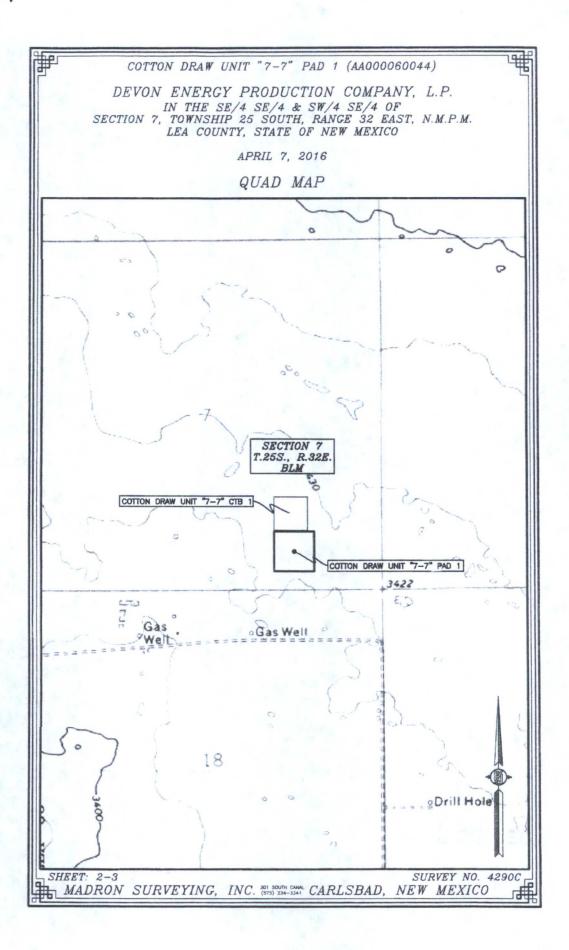


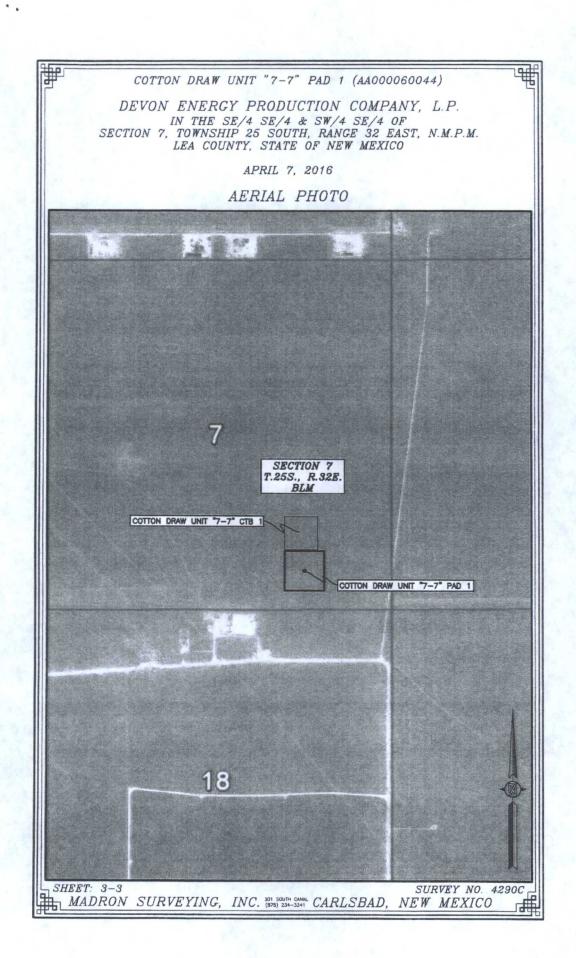


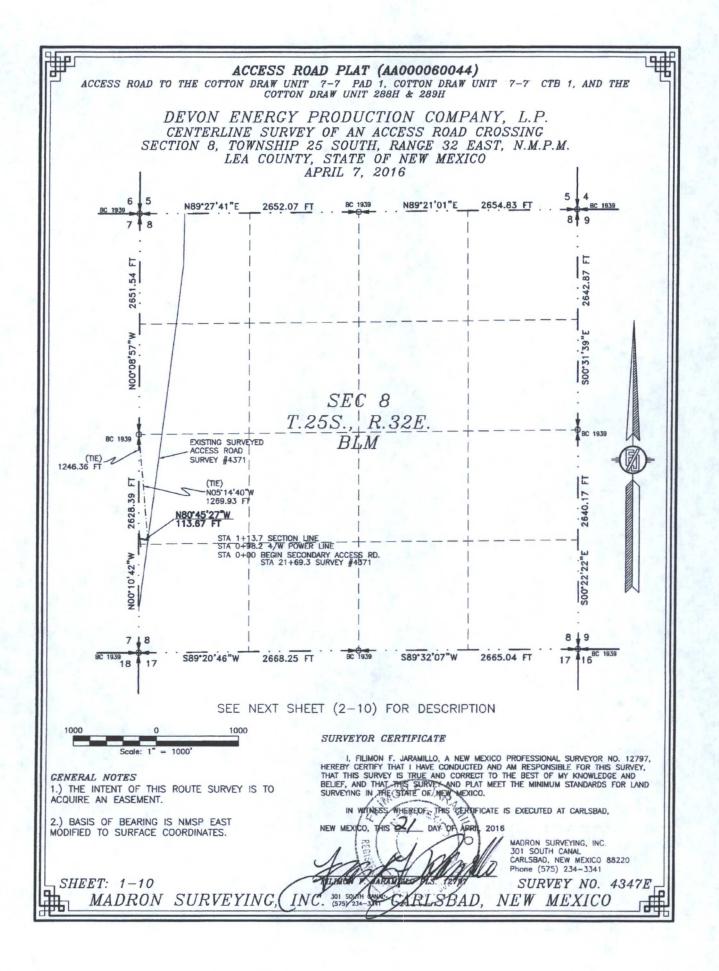


*.

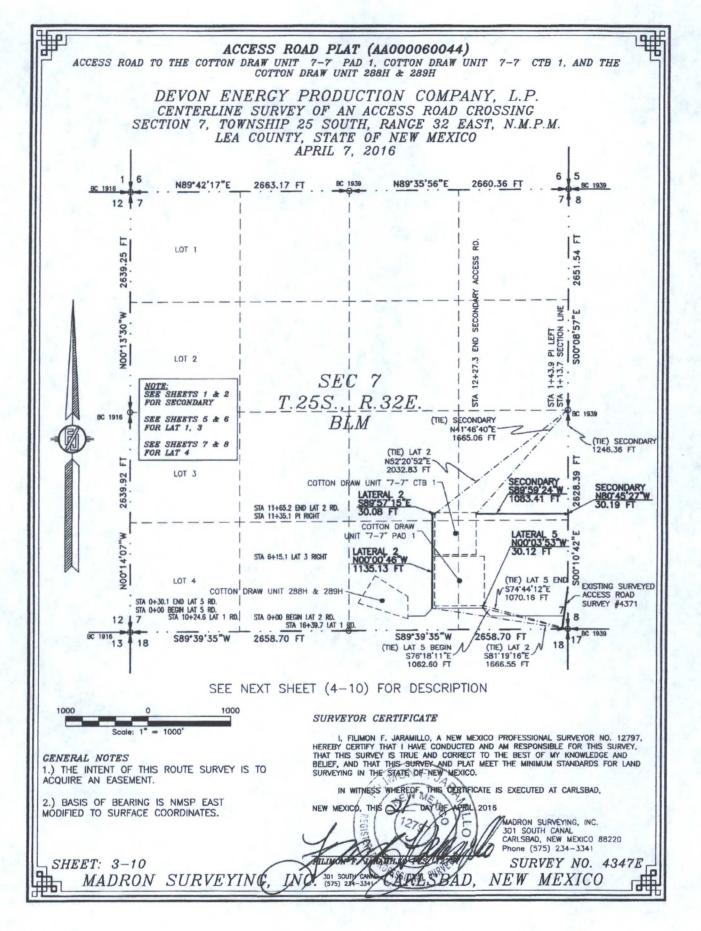




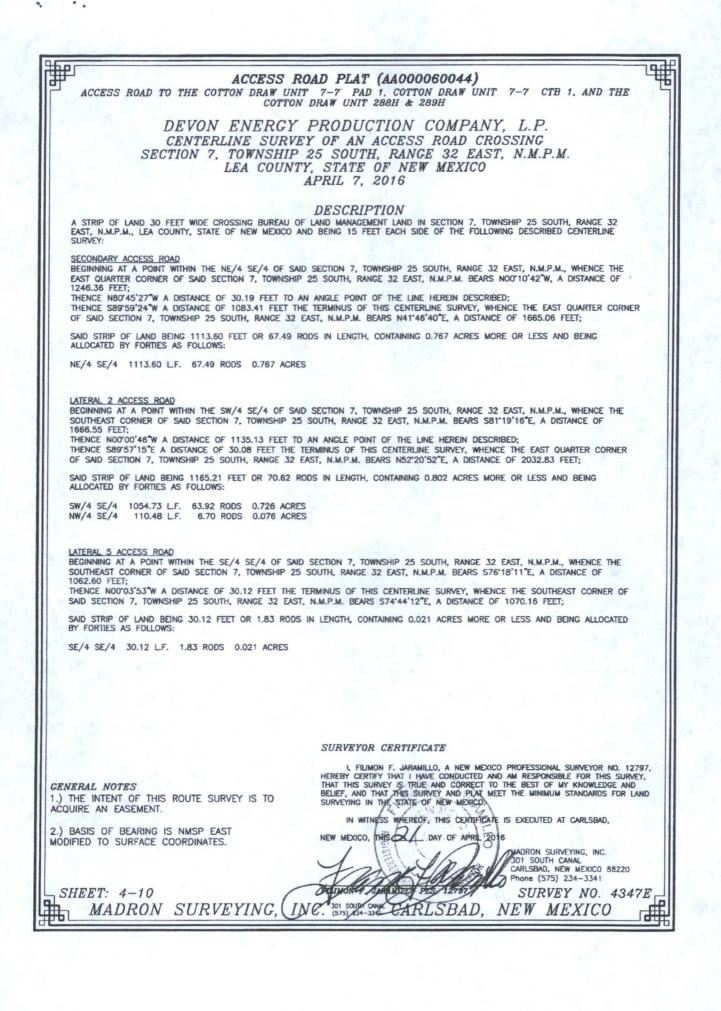


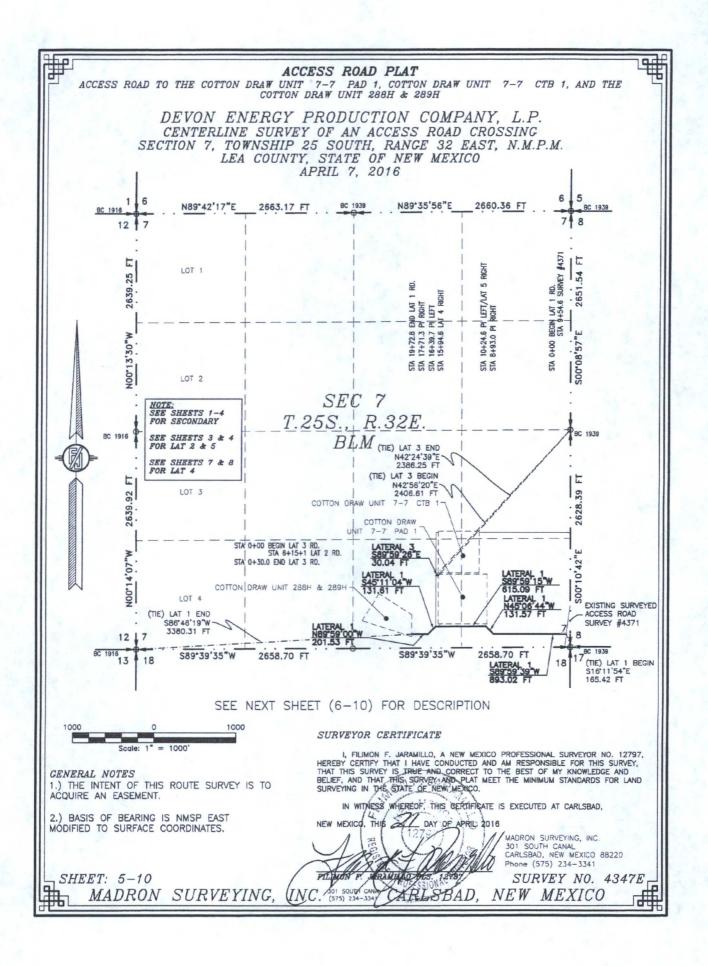


60		
ACCESS ROAD TO THE COTTON DRAW U	ROAD PLAT (AA000060044) INIT 7-7 PAD 1, COTTON DRAW UNIT 7-7 CTB 1, AND THE ION DRAW UNIT 288H & 289H	-46
CENTERLINE SUR SECTION 8, TOWNSHI	Y PRODUCTION COMPANY, L.P. VEY OF AN ACCESS ROAD CROSSING P 25 SOUTH, RANGE 32 EAST, N.M.P.M. NTY, STATE OF NEW MEXICO APRIL 7, 2016	
A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO SURVEY:	DESCRIPTION OF LAND MANAGEMENT LAND IN SECTION 8, TOWNSHIP 25 SOUTH, RANGE 32 D AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE	
WEST QUARTER CORNER OF SAID SECTION 8, TOWNS 1269.93 FEET;	SAID SECTION 8, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., WHENCE THE SHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS N05'14'40"W, A DISTANCE OF THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER	
	32 EAST, N.M.P.M. BEARS N00'10'42"W, A DISTANCE OF 1246.36 FEET;	4.18
SAID STRIP OF LAND BEING 113.67 FEET OR 6.89 F BY FORTIES AS FOLLOWS:	RODS IN LENGTH, CONTAINING 0.078 ACRES MORE OR LESS AND BEING ALLOCATED	
NW/4 SW/4 113.67 L.F. 6.89 RODS 0.078 ACR	ES	
	SURVEYOR CERTIFICATE	
	I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 127 HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVE	
ENERAL NOTES .) THE INTENT OF THIS ROUTE SURVEY IS TO	THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LA SURVEYING IN THE STATE OF NEW MERICO.	
ACQUIRE AN EASEMENT.	IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,	
2.) BASIS OF BEARING IS NMSP EAST IODIFIED TO SURFACE COORDINATES.	NEW MEXICO, THIS DAY OF APRIL 2016 MADRON SURVEYING, INC.	
	CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341	NE
SHEET: 2–10 MADRON SURVEYING/	INC. STI SOUTH CARLSBAD, NEW MEXICO	
b MADRON SURVEIING	IIV G. (575) \$34-3341 GARLINDAD, IVEW WILLATCO	

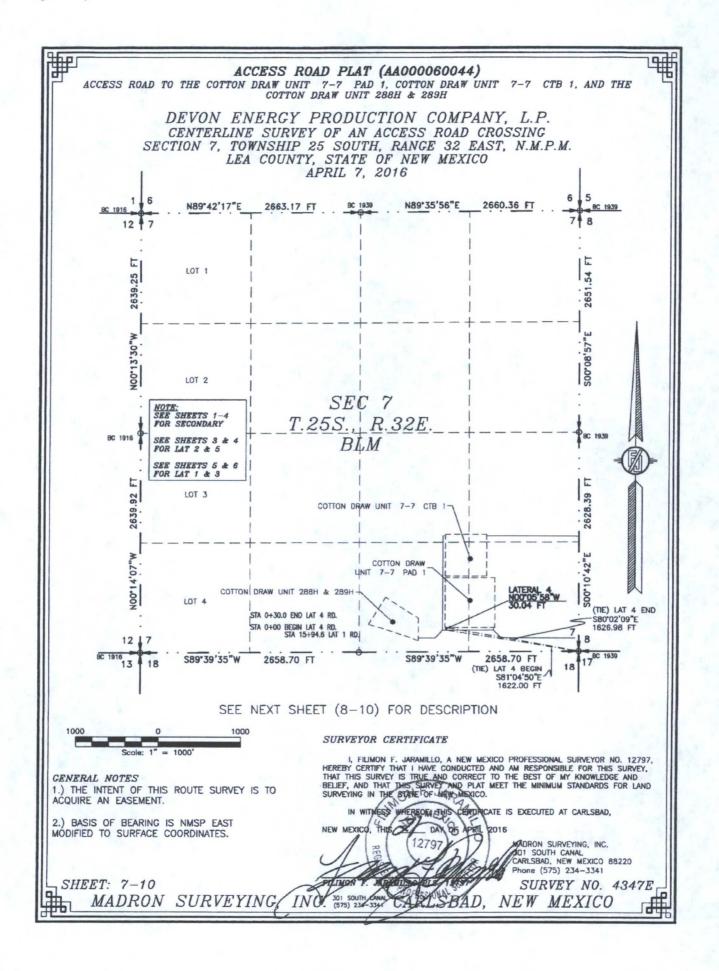


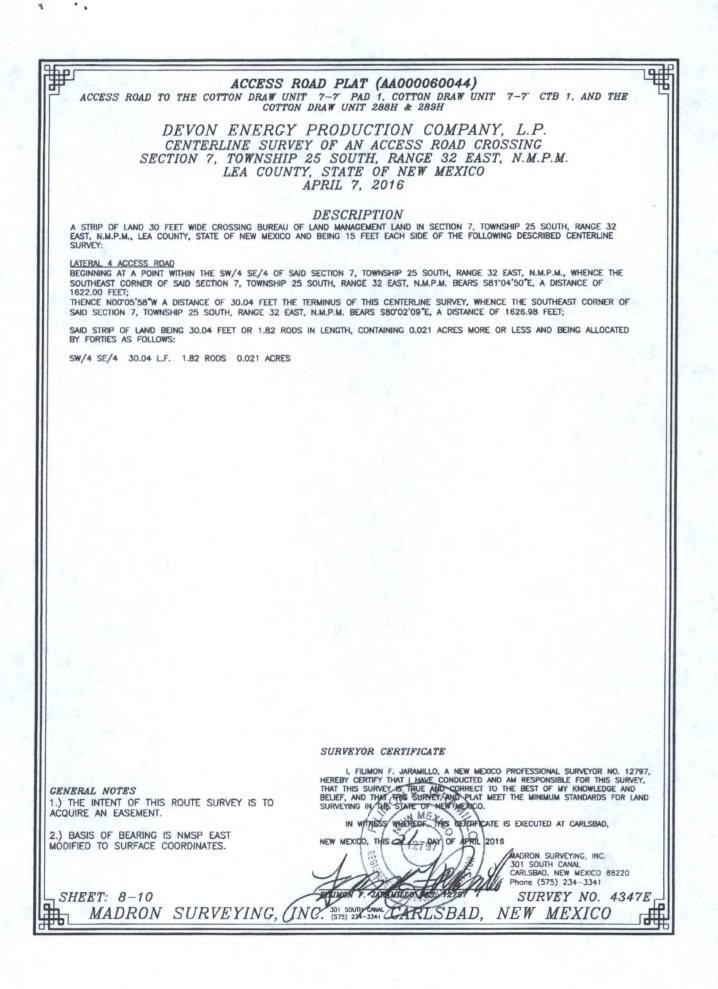
÷.,

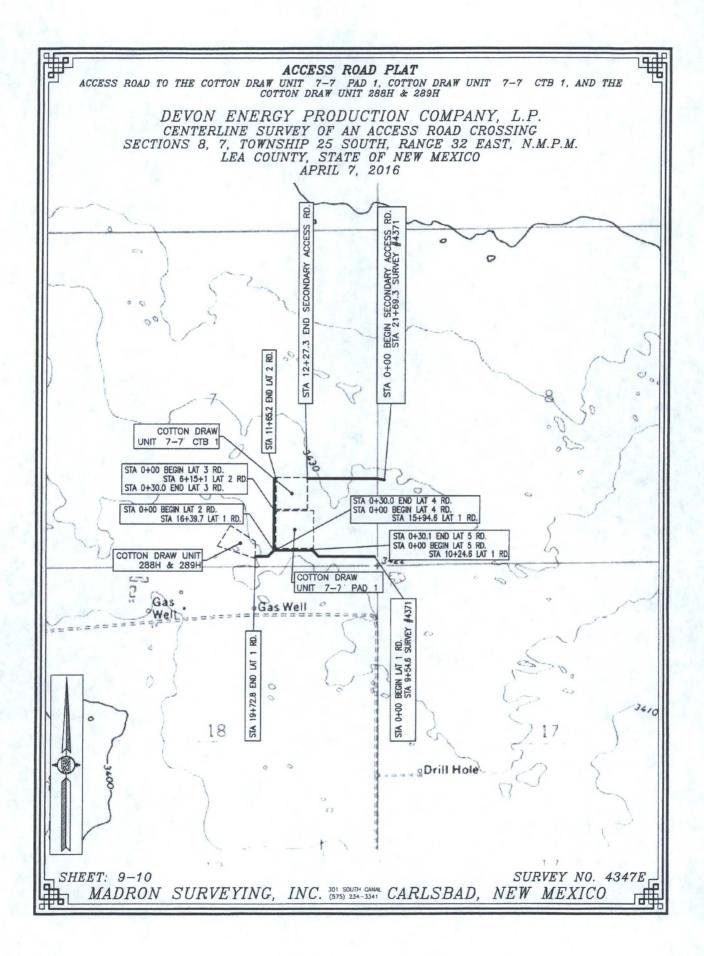




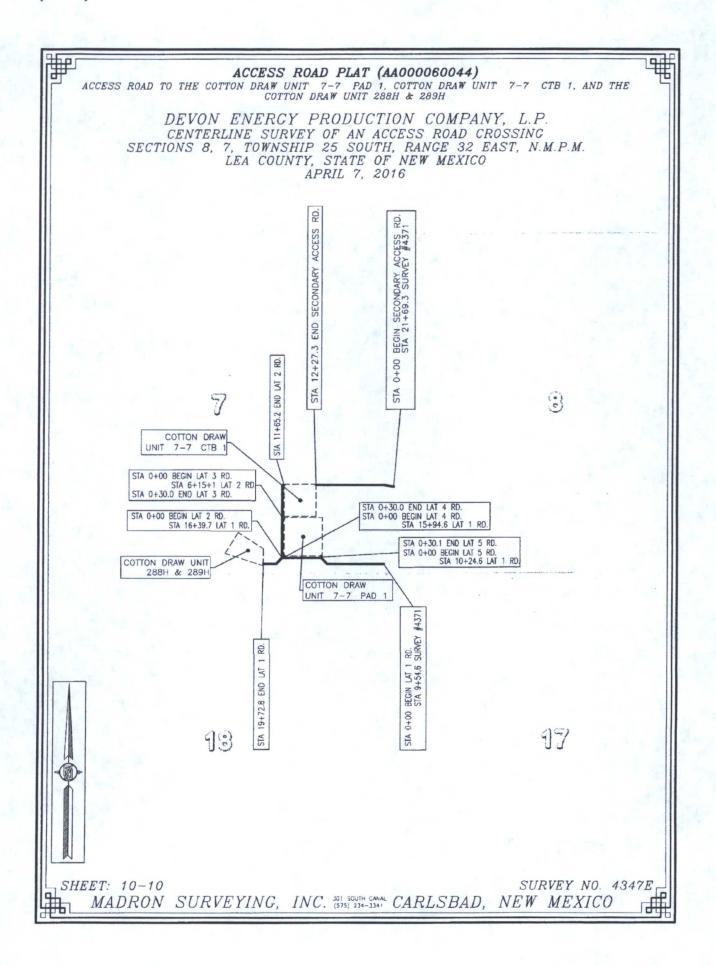
9# th₽! ACCESS ROAD PLAT (AA000060044) ACCESS ROAD TO THE COTTON DRAW UNIT 7-7 PAD 1, COTTON DRAW UNIT 7-7 CTB 1, AND THE COTTON DRAW UNIT 288H & 289H DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 7, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO APRIL 7, 2016 DESCRIPTION A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 7, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY: 1 ACCESS ROAD LATERAL BEGINNING AT A POINT WITHIN THE SE/4 SE/4 OF SAID SECTION 7, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., WHENCE THE SOUTHEAST CORNER OF SAID SECTION 7, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS S16'11'54"E, A DISTANCE OF 165.42 FEET: THENCE S89'59'39"W A DISTANCE OF 893.02 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N45'06'44"W A DISTANCE OF 131.57 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S89'59'15"W A DISTANCE OF 615.09 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S45'11'04"W A DISTANCE OF 131.61 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N89'59'00"W A DISTANCE OF 201.53 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 7, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS S86'46'19"W, A DISTANCE OF 3380.31 FEET; SAID STRIP OF LAND BEING 1972.82 FEET OR 119.56 RODS IN LENGTH, CONTAINING 1.359 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS: SE/4 SE/4 1322.35 L.F. 80.14 RODS 0.911 ACRES SW/4 SE/4 650.47 L.F. 39.42 RODS 0.448 ACRES LATERAL 3 ACCESS ROAD BEGINNING AT A POINT WITHIN THE SW/4 SE/4 OF SAID SECTION 7, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 7, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS N42'56'20"E, A DISTANCE OF 2406.61 FEET: THENCE S89'59'26"E A DISTANCE OF 30.04 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 7, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS N42'24'39"E, A DISTANCE OF 2386.25 FEET; SAID STRIP OF LAND BEING 30.04 FEET OR 1.82 RODS IN LENGTH, CONTAINING 0.021 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS SW/4 SE/4 30.04 L.F. 1.82 RODS 0.021 ACRES SURVEYOR CERTIFICATE I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF INEW MEDICO. **GENERAL NOTES** 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT. IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, 2.) BASIS OF BEARING IS NMSP EAST THIS DAY OF ARRIE 2016 NEW MEXICO. MODIFIED TO SURFACE COORDINATES. ADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341 MIMONCO JABAMLEO EL SHEET: 6-10 SURVEY NO. 4347E 301 SOUTH CANAL (575) 234-3341 9 CARLSBAD, MADRON SURVEYING (INC. NEW MEXICO t

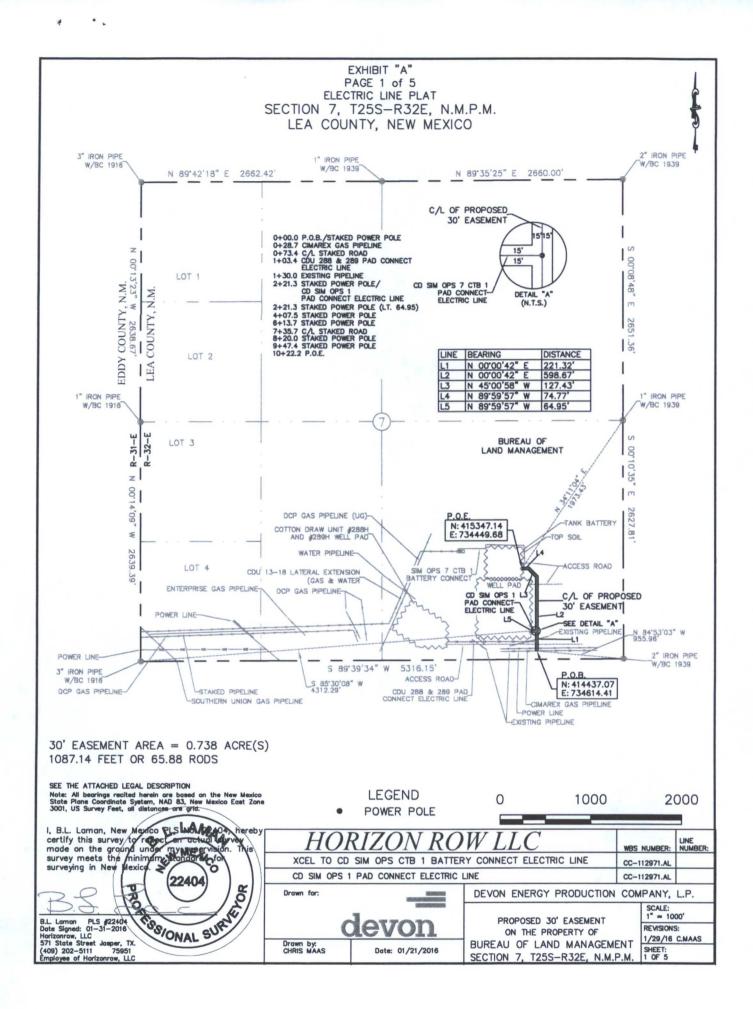






*





SECTION 7, T25S-R32E, N.M.P.M., LEA COUNTY, NEW MEXICO

. .

ELECTRIC LINE PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southeast quarter (SE ¼) of Section 7, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 2" iron pipe w/ BC1939 found for the southeast corner of Section 7, T25S-R32E, N.M.P.M., Lea County, New Mexico;

Thence N 84°53'03" W a distance of 955.96' to the **Point of Beginning** of this easement having coordinates of Northing=414437.07, Easting=734614.41 feet and continuing the following courses;

Thence N 00°00'42" E a distance of 221.32' to the first point of intersection;

Thence N 89°59'57'' W a distance of 64.95' to a point of termination of a portion of this easement in the southeast quarter of Section 7, T25S-R32E, N.M.P.M., where a 3'' iron pipe w/BC 1916 for the southwest corner of said Section 7 bears for reference S 85°30'08'' W a distance of 4312.29';

Thence resuming from said first point of intersection N 00°00'42" E a distance of 598.67' to an angle point;

Thence N 45°00'58" W a distance of 127.43' to an angle point;

Thence N 89°59'57" W a distance of 74.77 to the **Point of Ending** having coordinates of Northing= 415347.14, Easting= 734449.68 feet in the southeast quarter of Section 7, T25S-R32E, N.M.P.M., Lea County, New Mexico, from said point a 1" iron pipe w/BC

1939 for the east quarter corner of Section 7, T25S-R32E, bears N 34°11'04" E a distance of 1973.43', covering **1087.14' or 65.88 rods** and having an area of **0.738 acres**.

NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS# 22404 Date Signed: 01-31-2016 Horizon Row, LLC 571 State Street Jasper, Tx (409) 202-5111 75951 Employee of Horizon Row, LLC





