Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 CONSERD VA TION DIVISION		WELL API NO. 30-025-00960	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Pio Prozes Pd. Aztes NM 974100 0 0040			STATE X FEE
<u>District IV</u> = (303) 476-3460		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-9062
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name LITTLE EDDY UNIT
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well X Gas Well Other			1
2. Name of Operator CHEVRON USA INC			9. OGRID Number 4323
3. Address of Operator		10. Pool name or Wildcat	
6301 DEAUVILLE BLVD. RM #N	N3002, MIDLAND TX. 79706		SALT LAKE, MARROW, SO.
4. Well Location DATUM Y- LAT 32.53855 X-LONG -103.71297			
Unit Letter P: 660 feet from the SOUTH line and 660 feet from the EAST line			
Section 25 Township 20-S Range 32-E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
展展,各种图影像表现是各种的	3,634' GL		经发现 医现代氏管 医
40 01 1		227	
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO SUBSEC			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK INT TO PA REMEDIAL WOR			
TEMPODADII VADANIDONI II ""			ILLING OPNS. PANDA X
PULL OR ALTER CASING CASING/CEMENT JOB			
DOWNHOLE COMMINGLE P&A R			
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
06/27/16 MI &RU, NDWH & NU BOP, TEST, RIH W/ WORKSTRING. NOTIFIED MARK WHITAKER W/ NMOCD.			
06/28/16 TAG CEMENT @, 7,755',CIR WELL W/ MLF			
06/29/16 PERF & CIR 150 SX CL "C" CEMENT FROM 4,970'- 4,620'. WOC & TAG @ 4,598'.			
06/30/16 PERF & CIR 415 SX CL "C" CEMENT FROM 2,800'-1,270', WOC & TAG @ 1,247', PERF & CIR 125 SX CL "C" CEMENT FROM 1,235'-970'. WOC & TAG @ 919'.			
07/01/16 PERF @ 600', MIX & CIR 225 SX CL "C" CEMENT FROM 600'-SURFACE ON BOTH STRINGS, CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER, TO MEET WITH RULE 19.15.7.14 NMAC			
REQUIMENTS. HAUL ALL FLUIDS TO A REQUIRED DISPOSAL, CLEAN LOCATION			
		_,	
ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.			
			or Plugging of wellbore only. Liability under
			ained pending restoration and completion 3, Specific for Subsequent Report of
Spud Date:	Rig Release I		ng, which may be found on the OCD
4		web page u	
		4-1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Agent for Chevron U.S.A. DATE 07/05/16			
SIGNATURE TITLE Agent for Chevron U.S.A. DATE 07 / 05 / 16 Type or print pane Monty L. McCaryer E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288			
For State Use Only			
APPROVED BY: DATE 1/6/2016			
Conditions of Approval (if any):			