Office	State of New Me	X1CO	For	m C-103
Office District I	Energy, Minerals and Natu	ral Resources		lay 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION	DIVISION	30-025-23992	✓
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease	
1000 Rio Brazos Rd. Aztec NM 87410		STATE FEE	\boxtimes	
District IV	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			15659	
87505	CEG AND REPORTS ON WELLS		7 7 27 27 27 27 27	. 37
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreeme	ent Name
DIFFERENT RESERVOIR LISE "APPLICATION FOR PERMIT" (FORM C-101) FOR SLICH		OR SUCH	Ammons Madera	
PROPOSALS.)	STITUTE OF TENANT (FORM O TOT) TO	COCD	8. Well Number	./
1. Type of Well: Oil Well	Gas Well Other TNIECT	IDH	1	V
PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator Southwest Parallics		0 2016	9. OGRID Number	/
Southwest Royalties		2010	21355	V
3. Address of Operator 3700	RECE	the -	10. Pool name or Wildcat	/
6 Desta Dr., Ste. 2100 Midland, T	X 79705	IVED	Salado Draw (Delaware)	/
	17700	70	Salado Bian (Belanare)	
4. Well Location				
Unit Letter_L_:_1980f	eet from the _FSL line and _9	990feet from the	_FWLline	
Section 15	Township 26 S Range	33 E	NMPM County LEA	
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Pit or Below-grade Tank Application O	r Closure		Comment of the Commen	
Pit type Depth to Groundwa		vator wall Die	stance from nearest surface water	
				-
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; C	onstruction Material	
12 Check A	Appropriate Box to Indicate N	ature of Notice	Report or Other Data	
12. Check i	ipproblete Box to marcute it	atare of riotice,	report of other batta	
NOTICE OF IN	TE INT TO PA	SUF	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	INTTOPA	REMEDIAL WOR		ASING [
TEMPORARILY ABANDON	P&A NR PM·X		ILLING OPNS. □ P AND A	
	P&A R			
PULL OR ALTER CASING		CASING/CEMEN	II JOB \square	
			II JOB	
OTHER:		OTHER:		
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OTHER: 13. Describe proposed or comp of starting any proposed wo	leted operations. (Clearly state all pork). SEE RULE 1103. For Multip	OTHER: pertinent details, ar	nd give pertinent dates, including es	
OTHER: 13. Describe proposed or comp		OTHER: pertinent details, ar	nd give pertinent dates, including es	bility under
OTHER: 13. Describe proposed or comp of starting any proposed wo		OTHER: pertinent details, ar le Cc Approved	nd give pertinent dates, including es I for Plugging of wellbore only. Lia etained pending restoration and co	bility under
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