Office	State of New Mexic	0			m C-103
District I	Energy, Minerals and Natural	Resources	WELL ADING		lay 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO 30-025-33308	).	/
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D		5. Indicate Typ	oe of Lease	/
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis		STATE		$\boxtimes$ $\checkmark$
District IV	Santa Fe, NM 8750	15	6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			15659		
	ICES AND REPORTS ON WELLS	-	7. Lease Name	or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Ammons Madera			
PROPOSALS.)	HOBBS O	JUCH /	8. Well Number	er	/
1. Type of Well: Oil Well	Gas Well Other Obs O	CD V	4		
2. Name of Operator	IIIN O		9. OGRID Nur	mber	/
Southwest Royalties	JUN 3 0 201	3	21355 10. Pool name	Wildest	
3. Address of Operator 3700 6 Desta Dr., Ste. 2100 Midland, 7	X 79705	/	Salado Draw D		
	RECEIVE	<del>D</del> .	Salado Diaw D	Clawarc	
4. Well Location	fact from the South line and 10	90 foot from t1	ha Wast line		
	_feet from theSouth line and19			Control I E A	/
Section 15	Township 26 S Range 33-1  11. Elevation (Show whether DR, R.		NMPM	County LEA	PAN . 3 YEAR 15 H. S.
	11. Elevation (Show whether DR, RI	XD, KI, GK, etc.	.)		
Pit or Below-grade Tank Application	or Closure				
Pit typeDepth to Grounds	vaterDistance from nearest fresh wate	r well Dis	stance from nearest s	urface water	_
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; C	onstruction Material		
12 Check	Appropriate Box to Indicate Natu	re of Notice	Report or Oth	er Data	
12. Check	Appropriate Box to indicate ivati	ne of Notice,	Report of Oth	CI Data	
NOTICE OF II	NTI INT TO PA	SUE	SEQUENT R	REPORT OF:	
PERFORM REMEDIAL WORK	P&A NR Pmx	EMEDIAL WOR	RK 🗆	ALTERING CA	ASING
TEMPORARILY ABANDON	DOA D		RILLING OPNS.	P AND A	$\boxtimes$
PULL OR ALTER CASING	F&A K	ASING/CEMEN	IT JOB		
OTHER:		THER.			
OTHER:  13. Describe proposed or com		THER:	nd give pertinent d	lates, including es	timated date
13. Describe proposed or com	pleted operations. (Clearly state all per york). SEE RULE 1103. For Multiple (	tinent details, ar			
13. Describe proposed or com	pleted operations. (Clearly state all per	tinent details, ar			
13. Describe proposed or com of starting any proposed w or recompletion.	pleted operations. (Clearly state all per york). SEE RULE 1103. For Multiple (	tinent details, ar			
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MW