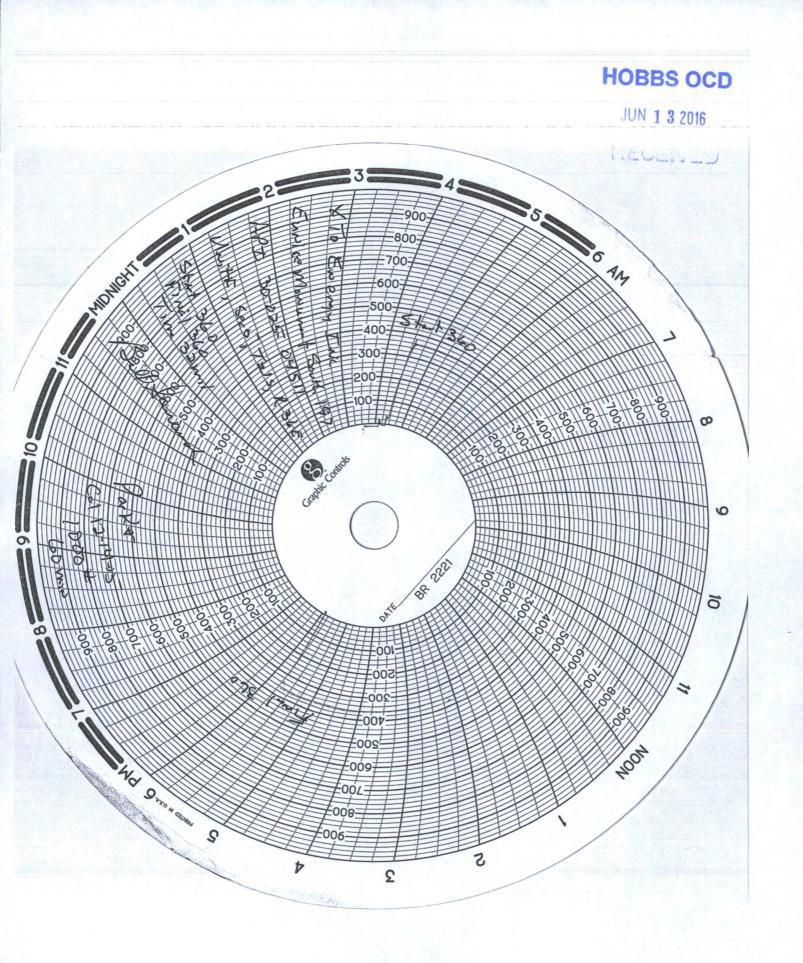
			Kl	cord cle	an -up
Submit 3 Copies To Appropriate District	State of New M Energy, Minerals and Nat			F	orm C-103
Office District I	June 19, 2008 WELL API NO. 30-025-04511				
1625 N. French Dr., Hobbs, NM 87249 S District II					
1301 W. Grand Ave., Artesia, NM 88210	5. Indicate Ty		1		
1000 KIO DIAZOS Ku., AZICC, INIVI ONHIO	2016 1220 South St. Fr Santa Fe, NM		STATE	<b>x</b> FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	7. Lease Name or Unit Agreement Name: Eunice Monument South Unit				
1. Type of Well: Oil Well Gas Well	8. Well Number 197				
2. Name of Operator	9. OGRID Nur	9. OGRID Number 005380			
XTO Energy, Inc.					
3. Address of Operator 500 W. Illinois St Ste 100	10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres				
4. Well Location	J MIGIANO, IA /9/01	The second second	· Eunice Monu	ment; Grayburg	-San Andres
Unit Letter F:	1980' feet from the No.	orth line and	<b>1980'</b> feet	t from the We	stline
Section 5	Township 215	Range 36E	NMPM	County	Lea
Section	11. Elevation (Show whethe			County	Lea
12 Check A	ppropriate Box to Indicate	Nature of Notice	Report or Oth	per Data	
PERFORM REMEDIAL WORK           TEMPORARILY ABANDON           PULL OR ALTER CASING           DOWNHOLE COMMINGLE	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILI CASING/CEMENT		ALTERING P AND A	
OTHER:		OTHER:			
<ul> <li>13. Describe proposed or completed of starting any proposed work). or recompletion.</li> <li>12/17-01/21/2016: MIRU for isolate csg lk. SD for Ch lk. Cut &amp; Repair 7" WH. Usurf. DO/CO well. Acidize good MIT 350psi for 30 min</li> </ul>	SEE RULE 1103. For Multip r pkr reset. POOH w/tbg & ristmas & Weather. Con't hable to find lk. Run 4-1 fr/3680-3940' w/4000gals	pkr. RIH w/RTBP @ to attempt isolati /2" csg liner fr/3 15% HCI. RIH w/ 2	a 3589'. Unable ng csg lk. Una 675-0', cmt w/	to test. Atte ble to test or '530sx 'C', ret set pkr @ 362	empt to find csg
Spud Date:	Rig Rele	ease Date:		5	
I hereby certify that the information a	above is true and complete to the	ne best of my knowled	ge and belief.		A. C. L. V.
SIGNATURE Atiphanie	Rabadue Tr	TLE <u>Regulato</u>	ory Analyst @xtoenergy.com		6/02/2016
Type or print name <u>Stephanie Rab</u>	adue E-1	mail address:	54		2-620-6714
For State Use Only		Petroleur	n Engineer		11.
APPROVED BY	TT T				
Conditions of Approval (if any):		ITLE	19.00	DATE 02	11116





## Schematic - Vertical with Perfs

Well Name: EUNICE MONUMENT SO. UNIT 197 WIW

002504511		XTO Accounting ID 111368	Permit Number	State/Province New Mexico	County		
cation		Spud Date	Original KB Elevation (ft)	Gr Elev (ft)	KB-Ground Distance (ft)		
		10/30/1935 00:0	0 3,57	8.00 3	3,567.00 11.		
MD (ftKE	) TVD (ftK	B) Incl (°)	Vertical schematic (actual)				
0.0							
		Malanum					
11.2					/2 in; 275.0 ftKB		
274.9		1000	Surface; 15 1/2 in; 275.0 ftKB				
1,169.9		-			10 3/4 in; 1,170.0 ftKB		
1,352.0				Perforation; 1 Cement; Cem	,352.0 ftKB nent Squeeze; 1,354.0 ftKB		
1,354.0	-						
1,893.0	-			Cement; Cement Squeeze; 1,923.0 ftKB			
1,922.9				Casing leak (1492' TOC) fr/1893'-; 1,923.0; 4/1/1989			
1,935.0				Perforation; 1,935.0 ftKB			
1,937.0	_	· · · · · · · · · · · · · · · · · · ·		Cement; Cement Squeeze; 1,937.0 ftKB			
2,330.1				Production; 8 3/4 in; 3,754.0 ftKB			
3,621.1	- 1 S -						
3,622.4				Packer 4 1/	2" Arrowset 1X; 3 7/8 in; 3,628.6		
3,628.6				ftKB	2 Anowset 1X, 3 7/0 III, 3,020.0		
3,628.9							
3,674.9	1.1			Liper_Product	tion; 4 1/2 in; 3,675.0 ftKB		
				Elliei-Floduci	1011, 4 1/2 III, 3,0/3.0 IIKB		
3,680.1				Perforation; 3,680.0-3,684.0 ftKB			
3,684.1				and the second sec			
3,702.1				Perforation; 3,702.0-3,704.0 ftKB			
3,704.1				Acidizing Perforation; 3,680.0-3,734.0 ftKB			
3,709.0		-		Perforation; 3,709.0-3,712.0 ftKB			
3,711.9		· · · · · · · · · · · · · · · · · · ·					
3,715.9				Perforation: 3	8,716.0-3,719.0 ftKB		
3,719.2							
3,724.1				Deferation: 2	774 0 2 728 0 440		
3,728.0				Perforation; 3	3,724.0-3,728.0 ftKB		
3,730.0	_			and the second			
3,733.9				Perforation; 3	3,730.0-3,734.0 ftKB		
3,753.9				Production: 7	5/8 in; 3,754.0 ftKB		
3,774.9				- Production; 6 1/8 in; 3,882.0 ftKB			
			1	Acidizing			
3,881.9							
3,940.0				Production; 6 1/8 in; 4,005.0 ftKB			
3,950.1				Cement; Cement Plug - Other; 3,972.0 ftKB			
3,972.1				PBTD; 3,972.0 ftKB			
4,004.9				TD - Original	Hole; 4,005.0 ftKB		