Submit 1 Copy To Appropriate District Office	State of New Mex		Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natur	al Resources	Revised July 18, 201 WELL API NO.	,
1625 N. French Dr., Hobbs, NM 88240 – District II – (575) 748-1283	DOGD GERVATION	DIVICION	30-025-30196	1.76
811 S. First St., Artesia, NM 88210	OF CONSERVATION		5. Indicate Type of Lease BLM	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE FEE	Here !
<u>District IV</u> – (505) 476-3460	2 7 2016 Santa Fe, NM 87:	505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	0.000			1 1
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	Α
	SALS TO DRILL OR TO DEEPEN OR PLU	G BACK TO A	7. Bease Name of Other Agreement Name	
	CATION FOR PERMIT" (FORM C-101) FOR	R SUCH	West Dollarhide Queen Sand Ur	it
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other Injector		8. Well Number 108	
2. Name of Operator	Just well & Other Injector		9. OGRID Number	1
Ram Energy LLC	•		309777	4
3. Address of Operator			10. Pool name or Wildcat	7.00
5100 E. Skelly Dr., Suite 600 Tulsa, OK 74135		Dollarhide Queen Sand	1	
4. Well Location	1000 Tuisa, ON 74100		Donarii do Queen edita	
Unit Letter E :	2310 feet from the North	line and	380 feet from the Westline	
Section 29	Township 24S Rar		NMPM Lea County	1
Section 20	11. Elevation (Show whether DR,	-0-		
	3178' GR	nno, ni, on, eic.,		
12 Check	Appropriate Box to Indicate Na	ture of Notice	Report or Other Data	
12. Check I	appropriate box to indicate 14	iture of Notice,	Report of Other Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	ILLING OPNS. ☐ P AND A ☐	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTHER:		
OTHER:	leted operations (Clearly state all p		d give pertinent dates including estimated de	ıto.
Describe proposed or comp		ertinent details, and	d give pertinent dates, including estimated da	ite
13. Describe proposed or comp of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC	ertinent details, and	d give pertinent dates, including estimated dampletions: Attach wellbore diagram of	ite
Describe proposed or comp	ork). SEE RULE 19.15.7.14 NMAC	ertinent details, and		ite
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