District II 81] S. First St., Artes District III 1000 Rio Brazos Rd., District IV 1220 S. St. Francis Di WELL Co 4. Reason for filing	sia, NM 8821 , Aztec, NM r., Santa Fe,	0 11.1	N 9 9			uIN	aturai N	esources		1 WELL	A DI NI	0	Re	vised A	ugust 1, 2011		
4. Reason for filing		811 S: First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division Oil Conservation Division Santa Fe, NM 87505										Type of Lease STATE					
☐ C-144 CLOSU	g: ON REPOR	RT (Fill in	boxes #1	through #3	for State and Fe	e wel	ls only)	l and #32 and	/or	5. Lease Nam RED HILI 6. Well Numb	LS W	it Agree EST 1	ement Na 16 STA	ame ATE			
#33; attach this and 7. Type of Comple NEW W 8. Name of Operator	etion:		ER 🗆 D	EEPENINC	ordance with 19.1				OIR	9 OGRID	2178 ⁻	17			T.		
10. Address of Ope P. O. Box 518	erator									11. Pool name BRUSHY (or Wild	lcat					
12.Location U	Unit Ltr	Section 16		ownship 26S	Range 32E	Lot		Feet from the	he	N/S Line	Feet fi	om the	E/W I	Line	County		
BH:		T.D. Reach					1/		-44			11		ione (DI			
13. Date Spudded11/09/201518. Total Measured	11/17/	2015		15. Date R 12/13/20 19. Plug Ba	g Released)15 ack Measured Dep	oth	1.	2/13/15		(Ready to Prod		R	T, GR, e	etc.)	and RKB,		
6275' 22. Producing Inter	val(s), of the	nis complet															
23.					SING REC	OR			ing								
9 5/8	9 5/8 40		LB./FT.	LB./FT. DEPTH SET 783			HOLE SIZE			CEMENTING RECORD		ORD	AMOUNT PULLED				
7	29)		483	2		8 3/4			794							
24.				LIN	IER RECORD				25.	T	UBING	PEC	OPD				
SIZE	TOP		вотто		SACKS CEM	ENT	SCREE	N	SIZ 3 1	ZE	_	TH SET		PACK 4803	ER SET		
26. Perforation re	ecord (inter	val, size, a	d numbe	er)				ID, SHOT, INTERVAL	FR	ACTURE, CE AMOUNT A							
28.						PR	ODUC	TION									
Date First Production	on	Pr	roduction	Method (F	lowing, gas lift, p	umpir	ng - Size ai	nd type pump)		Well Status	(Prod.	or Shut-	-in)				
Date of Test Hours Tested		Choke	e Size Prod'n For Test Period			Oil - Bbl		Gas	s - MCF Water - E		er - Bbl.	ol. Gas - Oil Ratio		Dil Ratio			
Flow Tubing Casing Pressure Press.		Calcula Hour F	ated 24- Oil - Bbl.			Gas - MCF			Water - Bbl. Oil C		Oil Gra	Gravity - API - (Corr.)					
29. Disposition of C		ised for fue	l, vented,	etc.)							30. Tes	t Witne	ssed By		-1		
31. List Attachment		at the wel	Lattach	lot ith t	as lesstion of the	toma	onomi nit										
32. If a temporary p 33. If an on-site bur					ocation of the on-s												
I hereby certify Signature E-mail Address	Rona	la D) OSE	is	Latitude th sides of this Printed Name Rhon					Longitude to the best of Staff Regula				d beliej			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

OIL	OK	GAS
SANDS	OR	ZONES

No. 1, fromto	No. 3, fromto						
No. 2, fromto							
IMPORTANT WATER CANDO							

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	9	From	То	Thickness In Feet	Lithology
740'	1258'		Rustler- Mudstone/Siltstone		1 15			
1258'	2810'		Salado- Anhydrite/Salt					
2810'	4420'		Castile-Sand					
4420'	4480'		Delaware-Sand					
4480'	4550'		Ramsey- Sand					
4550'	4600'		Ford Shale-Sand					
4600'	5362'		Olds-Sand					
5362'			Cherry Canyon- Sand					