

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC065880A

6. Lessee, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SALADO DRAW 19 26 33 FED COM 1H9. API Well No.
30-025-42661-00-X110. Field and Pool, or Exploratory
WILDCAT11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CERRERAMURILLO@CHEVRON.COM

3a. Address

15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 575-263-0431

Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T26S R33E Lot 1 200FNL 898FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS COMPLETED DRILLING THE ABOVE WELL AS FOLLOWS:

07/14/2015 DRILLED SURFACE CASING 112' - 866' USING 17 1/2 SF66M 12557106 DRILL BIT

07/15/2015 RAN 13 3/8 SURFACE CASING & SET AT 856' (CASING SUMMARY ATTACHED)

NOTIFIED PAT HUTCHINS OF BLM AT 14:30 ON 07/14/15 OF INTENT TO RUN AND CEMENT CASING, BUMP PLUG WITH 500 PSI OVER FINAL CIRCULATING PRESSURE.

07/5/2015 CEMENT WITH 1006 SXS(238 BBLs) OF CLASS C TAIL CEMENT. FULL RETURNS THROUGHOUT JOB. 108 BBLs OF CEMENT TO SURFACE INSTALL WELLHEAD AND TEST BOPE TO 250 PSI.

09/01/2015 DRILLED INTERMEDIATE CASING 876' - 4650 USING MM65D 12645261 BIT

09/04/2015 RAN 12 1/4 INTERMEDIATE CASING & SET AT 4638'

09/05/2015 CEMENT WITH 1046 SXS LEAD AND 461 SXS TAIL OF CEMENT. SAET PACKOFF TOOL AND TEST SAME TO

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #340050 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/01/2016 (16PP0673SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 05/24/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED Mustafa Haguel

(BLM Approver Not Specified)

Title

PETROLEUM ENGINEER

Date 06/23/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

JUN 23 2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

Additional data for EC transaction #340050 that would not fit on the form

32. Additional remarks, continued

2960 PSI. GOOD TEST.

09/06/2016 DRILLED PRODUCTION CASING 4650' - 13830' USING MM55DM 12712237

09/16/2015 RAN 5 1/2 PRODUCTION CASING & SET AT 13830'

09/16/2015 CEMENT WITH 653 SXS OF LEAD; 904 SXS OF 2ND LEAD AND 121 SXS OF TAIL CEMENT. BUMP PLUG AT 1682 PSI @ 2BPM, PERFORMED INFLOW/NEGATIVE TEST. WITNESSED BY WAYNE FURGE. THE DIFFERENCE PRESSURE ACROSS THE BARRIER TESTED WAS 1582 PSI. BLED BACK 2 BBLs. TIME MONITORED FOR 30 MINUTES. TEST WAS GOOD.

RIGGED DOWN SCHLUMBERGER CEMENTERS AND EQUIPMENT. RIG RELEASED AT 23:59 ON 09/16/2015



Haque, Mustafa <mhaque@blm.gov>

Salado Draw 19 26 33 Fed 1H_Sundry 340050

2 messages

Haque, Mustafa <mhaque@blm.gov>
To: Cherreramurillo@chevron.com

Thu, Jun 23, 2016 at 10:13 AM

Good Morning Cindy,

I am looking at Sundry 340050 and in the subsequent report, it doesn't mention about the **TOC for the 9 5/8" intermediate and 5 1/2" production casing. I was wondering if you can please provide me the TOC information.**

Thank You-
Haque

Regards,

Mustafa Haque
Petroleum Engineer
Bureau of Land Management
620 E Greene St.
Carlsbad, NM-88220
Office : (575)-234-5971

Herrera-Murillo, Cindy O <CHerreraMurillo@chevron.com>
To: "Haque, Mustafa" <mhaque@blm.gov>

Thu, Jun 23, 2016 at 12:37 PM

Mustafa,

Sorry, the top of cement for the intermediate casing is 32.5 and production casing is 1832.

Thanks,



Cindy Herrera-Murillo

Permitting Specialist SE New Mexico

1616 W. Bender Blvd

Hobbs, NM 88240

575-263-0400 ext 30431