UNITED STATES

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLSDAG Field

Do not use this form for proposals to drill or to re-entering abandoned well. Use form 3160-3 (APD) for such proposals.

OMB NO. 1004-0135
Expires: July 31, 2010

Lease Serial No.

Official 4985

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator			7. If Unit or CA	7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. DRIVER 14 STATE COM 502H 9. API Well No. 30-025-43071-00-X1	
		3b. Phone No. (include area code Ph: 432-686-3689		10. Field and Pool, or Exploratory BELL LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip Sec 14 T23S R33E NWNW 160FNL 1070FWL		JUN 2 8 201		11. County or Parish, and State LEA COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYPE C	F ACTION		
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resun	ne) Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
determined that the site is ready for f 5/30/16 Spud 17-1/2" hole.		ed only after all requirements, inclu	ding reciamation, have been comp	oleted, and the operator has	
determined that the site is ready for f 5/30/16 Spud 17-1/2" hole.	BTC casing set at 1268'. C, 13.5 ppg, 1.75 CFS yie pg, 1.34 CFS yield. Did no BLM. Ran temperature log g cement at 260'. ent, 14.8 ppg, 1.34 CFS yient, 14.8 ppg, 1.34 CFS yield.	eld; t circulate. ı, ETOC at 230'.	ding reciamation, have been comp	oleted, and the operator has	
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Additional data for EC transaction #340878 that would not fit on the form

32. Additional remarks, continued

6/01/16 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole.