

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>30-015-40693</u> 30-025-42486
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thistle Unit
8. Well Number 72H
9. OGRID Number 6137
10. Pool name or Wildcat 59900 Triple X; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667.3'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.
3. Address of Operator
333 WEST SHERIDAN AVENUE, OKC, OK 73102

4. Well Location
Unit Letter O: 330 feet from the South line and 2630 feet from the East line
Section 27 Township 23S Range 33E NMPM Eddy, County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Flare Extension ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Thistle Unit 72H Battery as per the attached C-129. Flaring is due to DCP repairing a line. We are asking for 90 days to beginning 05.03.16 to 07/26/16

Wells contributing to the total flare volume are:
Thistle Unit 20H 30-025-40015
Thistle Unit 36H 30-025-42431

Attachments: C-129

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Compliance Professional DATE 05.17.16

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 7/7/2016

Conditions of Approval (if any):

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State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

RECEIVED

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, L.P.,
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr N/A, for the following described tank battery (or LACT):
Name of Lease _____ Name of Pool Avalon; Bone Spring, East
Location of Battery: Unit Letter D Section 27 Township 23S Range 33E
Number of wells producing into battery 1 well; Thistle Unit 72H (30-025-42486)
- B. Based upon oil production of 170 barrels per day, the estimated * volume
of gas to be flared is 140 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
DCP
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons:
Devon requests flare exception due to DCP repairing a line. We are requesting 90 days to
start 05.03.16.16 and end on 07.26.16

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Erin Workman

Printed Name
& Title Erin Workman, Regulatory Compliance Analyst

E-mail Address Erin.workman@dvn.com

Date 7/5/16 Telephone No. 405-552-7970

OIL CONSERVATION DIVISION

Approved Until 7/26/2016

By Marys Brown

Title _____

Date 7/7/2016

* Gas-Oil ratio test may be required to verify estimated gas volume.