

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
		1. WELL API NO. 30-025-42120																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Hearns 27 State Com 6. Well Number: 703H														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator EOG Resources, Inc.				9. OGRID 7377														
10. Address of Operator P.O. Box 2267 Midland, TX 79702				11. Pool name or Wildcat WC-025 G-09 S243336I; Upper WC														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	27	24S	33E		300	South	2090	West	Lea								
BH:	N	34	24S	33E		242	South	1865	West	Lea								
13. Date Spudded 3/10/15	14. Date T.D. Reached 4/19/15	15. Date Rig Released 4/23/15			16. Date Completed (Ready to Produce) 6/25/15		17. Elevations (DF and RKB, RT, GR, etc.) 3488' GR											
18. Total Measured Depth of Well 17650 M - 12559 TVD		19. Plug Back Measured Depth 17498			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run 3488' GR											
22. Producing Interval(s), of this completion - Top, Bottom, Name 13003 - 17498' Wolfcamp																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9-5/8		40		1308		12-1/4		500 C										
7		26		10860		8-3/4		1st: 250 C, 200 H		DV @ 5006'								
								2nd: 650 C										
4-1/2		15.1		17650		6-1/8		550 H										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
26. Perforation record (interval, size, and number) 13003 - 17498', 0.35", 1081 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>13003 - 17498'</td> <td>1032 bbls acid, 7143780 lbs proppant,</td> </tr> <tr> <td></td> <td>174802 bbls water</td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	13003 - 17498'	1032 bbls acid, 7143780 lbs proppant,		174802 bbls water		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
13003 - 17498'	1032 bbls acid, 7143780 lbs proppant,																	
	174802 bbls water																	
28. PRODUCTION																		
Date First Production 6/21/15		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing												
Date of Test 6/27/15	Hours Tested 24	Choke Size 56/64	Prod'n For Test Period	Oil - Bbl 2478	Gas - MCF 3596	Water - Bbl. 2988	Gas - Oil Ratio 1451											
Flow Tubing Press.	Casing Pressure 1122	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 46.0												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By											
31. List Attachments C-102, C-103, C-104, directional survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Stan Wagner		Title Regulatory Specialist			Date 8/10/15										
E-mail Address _____																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1169'	T. Canyon Bell Canyon 5140'	T. Ojo Alamo	T. Penn A"
T. Salt 1583'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4941'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5115'	T. Morrison	
T. Drinkard	T. Bone Springs 9141'	T. Todilto	
T. Abo	T. 1st BS Sand 10091'	T. Entrada	
T. Wolfcamp 11040'	T. 2nd BS Sand 10777'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology