

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42480 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Thor 21 6. Well Number: 702H <div style="text-align: right; color: blue;">HOBBS OGD SEP 14 2015</div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator EOG Resources, Inc.						9. OGRID 7377 <div style="text-align: right; color: blue;">RECEIVED</div>										
10. Address of Operator P.O. Box 2267 Midland, TX 79702						11. Pool name or Wildcat WC-025 G-09 S263327G; Upper WC										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	P	21	26S	33E		230	South	350	East	Lea						
BH:	A	21	26S	33E		231	North	1044	East	Lea						
13. Date Spudded 4/24/15	14. Date T.D. Reached 5/11/15	15. Date Rig Released 5/17/15		16. Date Completed (Ready to Produce) 7/17/15		17. Elevations (DF and RKB, RT, GR, etc.) 3252' GR										
18. Total Measured Depth of Well 17143 M - 12253 TVD		19. Plug Back Measured Depth 17004		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 12437 - 17004' Wolfcamp																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
10-3/4	40.5	1036		14-3/4		500 C										
7-5/8	29.7	10552		9-7/8		1st: 325 C, 200 H		DV tool @ 4862'								
						2nd: 1350 C, 200 H										
5-1/2 & 5	20 & 18	17130		6-3/4		1000 H										
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD										
						SIZE	DEPTH SET	PACKER SET								
26. Perforation record (interval, size, and number) 12437 - 17004', 0.32", 966 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12437 - 17004'</td> <td>969 bbls acid, 8252958 lbs proppant,</td> </tr> <tr> <td></td> <td>184982 bbls load water</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12437 - 17004'	969 bbls acid, 8252958 lbs proppant,		184982 bbls load water
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12437 - 17004'	969 bbls acid, 8252958 lbs proppant,															
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28. PRODUCTION																
Date First Production 7/17/15		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing										
Date of Test 8/4/15	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 2461	Gas - MCF 4886	Water - Bbl. 3087	Gas - Oil Ratio 1985									
Flow Tubing Press.	Casing Pressure 1487	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 45.0										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By										
31. List Attachments C-102, C-103, C-104, directional survey																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude			Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name Stan Wagner		Title Regulatory Specialist			Date 9/01/2015								
E-mail Address																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 830'	T. Canyon Bell Canyon 4980'	T. Ojo Alamo	T. Penn A"
T. Salt 1180'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4770'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4950'	T. Morrison	
T. Drinkard	T. Bone Springs 9135'	T. Todilto	
T. Abo	T. 1st BS Sand 10070'	T. Entrada	
T. Wolfcamp 12200'	T. 2nd BS Sand 10664'	T. Wingate	
T. Penn	T. 3rd BS Sand 11775'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology