

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011												
		1. WELL API NO. 30-025-42657														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Dragon 36 State												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 704H												
8. Name of Operator EOG Resources, Inc.				9. OGRID 7377												
10. Address of Operator P.O. Box 2267 Midland, TX 79702				11. Pool name or Wildcat WC-25 G-09 S2433361; Upper WC												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	N	36	24S	33E		656	S	1656	W	Lea						
BH:	C	36	24S	33E		230	N	1553	W	Lea						
13. Date Spudded 08/19/15	14. Date T.D. Reached 09/07/15	15. Date Rig Released 09/11/15		16. Date Completed (Ready to Produce) 11/25/15			17. Elevations (DF and RKB, RT, GR, etc.) 3483' GR									
18. Total Measured Depth of Well 17296 MD; 12457 TVD		19. Plug Back Measured Depth 17189		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR									
22. Producing Interval(s), of this completion - Top, Bottom, Name 12792-17189; Wolfcamp																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
10 3/4		40.5		1275'		14 3/4		775 C								
7 5/8		29.7		10601'		9 7/8		1st stage 330 C & 230 H		DV Tool @ 5109'						
								2nd stage 415 C								
5 1/2 & 5		23 & 23.2		17296		6 3/4		700 H								
24. LINER RECORD																
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD								
								SIZE		DEPTH SET						
										PACKER SET						
26. Perforation record (interval, size, and number) 12792-17189; .039", 1434 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12792 - 17189</td> <td>736 bbls acid, 8,647,850 total load,</td> </tr> <tr> <td></td> <td>256,447 bbls total load</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12792 - 17189	736 bbls acid, 8,647,850 total load,		256,447 bbls total load
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28. PRODUCTION																
Date First Production 11/25/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing									
Date of Test 12/6/15	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1628	Gas - MCF 2981	Water - Bbl. 3191	Gas - Oil Ratio									
Flow Tubing Press. 0	Casing Pressure 882	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By								
31. List Attachments C-102, C-103, C-104, directional survey																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature Renee Jarratt			Printed Name Renee' Jarratt			Title Regulatory Analyst			Date 12/18/15							
E-mail Address																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1202'	T. Canyon Bell Canyon 5260'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5012'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Gorieta	T. McKee	T. Gallup	T. Ignacio Otztc
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 9253'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 12477'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology