

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised August 1, 2011						
		1. WELL API NO. 30-025-42970 ✓								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Lomas Rojas 26 State Com ✓								
		6. Well Number: 703H ✓ <span style="float: right; color: blue; font-weight: bold;">HOBBS OCD</span>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		APR 14 2016								
8. Name of Operator EOG Resources, Inc. ✓		9. OGRID 7377 ✓ <span style="float: right; color: blue; font-weight: bold;">RECEIVED</span>								
10. Address of Operator P.O. Box 2267 Midland, TX 79702		11. Pool name or Wildcat WC-025 G-09 S253336D; Upper Wolfcamp								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	26	25S	33E		721	North	1985	East	Lea ✓
BH:	O	26	25S	33E		228	South	1787	East	Lea
13. Date Spudded 12/15/15	14. Date T.D. Reached 1/03/16	15. Date Rig Released 1/07/16		16. Date Completed (Ready to Produce) 3/16/16		17. Elevations (DF and RKB, RT, GR, etc.) 3344' GR				
18. Total Measured Depth of Well 17336 MD 12447 TVD		19. Plug Back Measured Depth 17212		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 12738 - 17212' Wolfcamp										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10-3/4		40.5		1159		14-3/4		723 C		
7-5/8		29.7		10798		9-7/8		1st: 525 TXI, 276 H		DV tool @ 5051
								2nd: 1525 TXI 200 C		
5-1/2 & 5		23 & 23.2		17336		6-3/4		872 H		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8	10681	10644		
26. Perforation record (interval, size, and number) 12738 - 17212', 0.40", 1350 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12738-17212'		Frac w/ 614 bbls acid,		
								9112850 lbs proppant,		
								248142 bbls load water		
<b>28. PRODUCTION</b>										
Date First Production 3/16/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 4/03/16	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1590	Gas - MCF 3060	Water - Bbl. 3449	Gas - Oil Ratio 1924			
Flow Tubing Press. 1008	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 44.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments C-102, C-103, C-104, directional survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name Stan Wagner		Title Regulatory Specialist			Date 4/06/16		
E-mail Address										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1047'	T. Canyon Bell Canyon 5181'	T. Ojo Alamo	T. Penn A"
T. Salt 1442'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4884'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5136'	T. Morrison	
T. Drinkard	T. Bone Springs 9271'	T. Todilto	
T. Abo	T. 1st BS Sand 10221'	T. Entrada	
T. Wolfcamp 12325'	T. 2nd BS Sand 10824'	T. Wingate	
T. Penn	T. 3rd BS Sand 11859'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology