

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011																																				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. <b>30-025-42971</b> ✓																																				
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓																																				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		3. State Oil & Gas Lease No.																																				
8. Name of Operator <b>EOG Resources, Inc.</b> ✓		5. Lease Name or Unit Agreement Name <b>Lomas Rojas 26 State Com</b> ✓																																				
10. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>		6. Well Number: <b>704H</b>																																				
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Surface:</td> <td>B</td> <td>26</td> <td>25S</td> <td>33E</td> <td></td> <td>721</td> <td>North</td> <td>2015</td> <td>East</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>O</td> <td>26</td> <td>25S</td> <td>33E</td> <td></td> <td>230</td> <td>South</td> <td>2555</td> <td>East</td> <td>Lea</td> </tr> </table>		Surface:	B	26	25S	33E		721	North	2015	East	Lea	BH:	O	26	25S	33E		230	South	2555	East	Lea	9. OGRID <b>7377</b> ✓ <b>RECEIVED</b>  11. Pool name or Wildcat <b>WC-025 G-09 S253336D; Upper Wolfcamp</b>														
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13. Date Spudded <b>1/08/16</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3345' GR</b>																																				
14. Date T.D. Reached <b>1/29/16</b>																																						
15. Date Rig Released <b>2/01/16</b>																																						
16. Date Completed (Ready to Produce) <b>3/15/16</b>																																						
18. Total Measured Depth of Well <b>17355' MD 12493' TVD</b>		21. Type Electric and Other Logs Run <b>GR</b>																																				
19. Plug Back Measured Depth <b>17227</b>																																						
20. Was Directional Survey Made? <b>Yes</b>																																						
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>12833 - 17227' Wolfcamp</b>																																						
<b>23. CASING RECORD (Report all strings set in well)</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>10-3/4</td> <td>40.5</td> <td>1161</td> <td>14-3/4</td> <td>745 C</td> <td></td> </tr> <tr> <td>7-5/8</td> <td>29.7</td> <td>10807</td> <td>9-7/8</td> <td>2250 C, 252 H</td> <td></td> </tr> <tr> <td>5-1/2</td> <td>23</td> <td>17345</td> <td>6-3/4</td> <td>651 H</td> <td>ETOC @ 8184'</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	10-3/4	40.5	1161	14-3/4	745 C		7-5/8	29.7	10807	9-7/8	2250 C, 252 H		5-1/2	23	17345	6-3/4	651 H	ETOC @ 8184'												
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29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>																																						
30. Test Witnessed By																																						
31. List Attachments <b>C-102, C-103, C-104, directional survey</b>																																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																						
Latitude Longitude NAD 1927 1983																																						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																						
Signature <i>Stan Wagner</i> Printed Name <b>Stan Wagner</b>		Title <b>Regulatory Specialist</b> Date <b>4/07/16</b>																																				
E-mail Address																																						

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1048'	T. Canyon Bell Canyon 5182'	T. Ojo Alamo	T. Penn A"
T. Salt 1443'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4885'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5137'	T. Morrison	
T. Drinkard	T. Bone Springs 9272'	T. Todilto	
T. Abo	T. 1st BS Sand 10222'	T. Entrada	
T. Wolfcamp 12321'	T. 2nd BS Sand 10825'	T. Wingate	
T. Penn	T. 3rd BS Sand 11860'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from.....to.....feet.....

No. 3, from ..... to ..... feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology