811 S. First St.,	Artesia, NN	M 88210	13	2016	State of New Minerals & I Il Conservati 20 South St. Santa Fe, N	D: ::		t one co	_	Form C-104 Revised August 1, 2011 ropriate District Office AMENDED REPORT
	I.	REQUI	EST FO	RALL	OWABLE	AND AUTHO	RIZATION	TO	TRANSI	PORT
1 Operator n		Address					² OGRID Nu			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
John H. Hen		poration							012024	A STATE OF THE STA
P.O. Box 30 Midland, TX		3040					³ Reason for l Recomplete to			
⁴ API Numb			Name				Kecompiete to		ool Code	
30 - 025 -			e Skelly Gra	yburg				1	350	
⁷ Property Code		8 Proj	perty Nar	ne				9 V	⁹ Well Number	
	078				Linam H	ardy				2
	rface Lo		D	Y -4 73	E 46	NI 41 10 41 T	E 46	E-4	887 - A 12-	C
Ul or lot no.	Section 29	Township 21S	Range 37E	Lot Idn	2180	North/South Line North	1280	East/	West line	County
		ole Location			2100	North	1200	Last		Lca
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
0201101101					1 000 11 0111 0110	Troit till South Till	T cot it out the	Land	West into	County
12 Lse Code		cing Method	D	onnection ate	¹⁵ C-129 Peri	mit Number 16	C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
III Oil	and Con	Tuonanan		/2016						
18 Transpor		Transpor	ters		19 Transpor	stor Namo				²⁰ O/G/W
OGRID					and Ad					O/G/W
33479		Holly Frontier Ref & Mkt, LLC							The state of	0
		2828 N. Harwood, Suite 1300								
					Dallas, T					
024650		Targa Midstream Services, LLC 1000 Louisiana, Suite 4300								G
					Houston, T	TX 77002				
	2000									
									, I land	
IV. Wel	l Compl	etion Data								
IV. Well 21 Spud Da		etion Data	Date		²³ TD	²⁴ PBTD	²⁵ Perfora	tions		²⁶ DHC, MC
			Date		²³ TD 7760'	²⁴ PBTD 3810'	²⁵ Perfora 3685-38			²⁶ DHC, MC
²¹ Spud Da		22 Ready	Date 016	g & Tubir	7760'		3685-38		30 Sack	²⁶ DHC, MC
²¹ Spud Da	ate	22 Ready	Date 016	g & Tubir	7760'	3810'	3685-38		³⁰ Sack	
²¹ Spud Da	ate	22 Ready	Date 016	g & Tubir	7760'	3810'	3685-38		³⁰ Sack	
²¹ Spud Da	ate	22 Ready	Date 016	g & Tubir	7760'	3810'	3685-38		³⁰ Sack	
²¹ Spud Da	ate	22 Ready	Date 016	g & Tubir	7760'	3810'	3685-38		³⁰ Sack	
²¹ Spud Da	ate	22 Ready	Date 016	g & Tubir	7760'	3810'	3685-38		³⁰ Sack	
²¹ Spud Da	ate	22 Ready	Date 016	g & Tubir	7760'	3810'	3685-38		³⁰ Sack	
²¹ Spud Da	ate	22 Ready	Date 016	g & Tubir	7760'	3810'	3685-38		³⁰ Sack	
²¹ Spud Da	ole Size	²² Ready 06/24/20	Date 016	g & Tubir	7760'	3810'	3685-38		³⁰ Sack	
²¹ Spud Da ²⁷ Ho	nte ole Size Test Da	²² Ready 06/24/20	Date 016 ²⁸ Casin		7760'	3810'	3685-38			
V. Well	Test Da	²² Ready 06/24/20	Date 016 ²⁸ Casing	33 7	7760' ng Size	3810°	3685-38	02'		as Cement
V. Well 31 Date New 06/24/201	Test Da Oil 3 6	ta 22 Ready 06/24/20 23 Gas Delive 06/24/20	Date 016 ²⁸ Casing	33 g 07	7760' ng Size Fest Date //04/2016	3810' ²⁹ Depth S 34 Test Leng 24 hrs	3685-38	02'		36 Csg. Pressure 30#
V. Well 31 Date New	Test Da Oil 3 6	ta 22 Ready 06/24/20 23 Gas Delive	Date 016 28 Casing	33 y 07	7760' ng Size	3810° ²⁹ Depth S ³⁴ Test Leng	3685-38	02'		36 Csg. Pressure
V. Well 31 Date New 06/24/201 37 Choke S	Test Da Oil 6	22 Ready 06/24/20 12 Gas Delive 06/24/20 1 bbl	Date 016 28 Casing	33 g 07	Test Date //04/2016 Water 10 bbls	3810' 29 Depth S 34 Test Leng 24 hrs 40 Gas	3685-386 Set th 35 Ti	bg. Pres 30#	ssure	36 Csg. Pressure 30# 41 Test Method pumping
V. Well 31 Date New 06/24/201 37 Choke S	Test Da Oil 3 ize	22 Ready 06/24/20 12 Gas Delive 06/24/20 38 Oil 1 bbl	Date 016 28 Casing ery Date 016	33 g 07 39	Test Date //04/2016 Water 10 bbls Division have	3810' 29 Depth S 34 Test Leng 24 hrs 40 Gas	3685-38	bg. Pres 30#	ssure	36 Csg. Pressure 30# 41 Test Method pumping
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V. Well The state of the state	Test Da Oil 6 ize tify that the leading of the state of t	ta 22 Ready 06/24/20 23 Gas Delive 06/24/20 38 Oil 1 bbl 1 be rules of the that the informy knowledge	Date 016 28 Casing rry Date 016 e Oil Consermation give and believed.	07 39 servation I iven above ef.	Test Date //04/2016 Water 10 bbls Division have e is true and	3810' 29 Depth S 34 Test Leng 24 hrs 40 Gas	th 35 Ti	bg. Pres 30#	ssure	36 Csg. Pressure 30# 41 Test Method pumping
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