

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43235
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V0-8646-0002
7. Lease Name or Unit Agreement Name Birdog 20/17 B2ED State Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Berry: Bone Spring, South (96660)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2975' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, NM 88240

4. Well Location

Unit Letter E : 2380 feet from the North line and 660 feet from the West line
Section 20 Township 21S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Casing Alteration

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mewbourne Oil Company has an approved APD for the above well. MOC would like to change the 7" x 5 1/2" split production casing string to a 7" production casing & 4 1/2" cemented liner.

Production casing would be 7" 26# P-110 LT&C from 0' to 11215' (end of curve).

Cement with 290 sks Class C (60:40:0) w/ yield 2.12 cuft/sk @ 12.5 lb/gal & tail with 400 sks Class H w/ yield 1.18 cuft/sk @ 15.6 lb/gal. Volume calculated with 25% excess. TOC @ 5500'.

Liner would be 4 1/2" 13.5# P-110 LT&C from 10460' (KOP) to 18100' (TD).

Cement with 310 sks Class C (60:40:0) w/ yield 2.97 cuft/sk @ 11.2 lb/gal. Volume calculated with 25% excess. TOC @ 10460'.

All other casing strings remain the same.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andy Taylor TITLE Engineer DATE 6/28/2016

Type or print name Andy Taylor E-mail address: ataylor@mewbourne.com PHONE: (575) 393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/14/16

Conditions of Approval (if any):