

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-31803
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State HH Delaware
8. Well Number #2
9. OGRID Number 160825
10. Pool name or Wildcat Geronio; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BC OPERATING, INC.,	
3. Address of Operator P.O. BOX 50820, MIDLAND, TX 79710	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>19S</u> Range <u>32E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BC Operating, Inc. hereby proposes to temporarily abandon the subject well as follows:

1. MIRU pulling unit, install BOP's, and pull production tubing
2. Set CIBP @ +/-5,112' and dump bail 35' of cement on top of CIBP. Note that top existing perforation is at 5,162'.
3. GBIH with production tubing and circulate well with fresh water containing 1% KCL.
4. Perform mechanical integrity pressure test on casing and obtain chart.
5. Leave well temporarily abandoned.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE Regulatory Analyst DATE 7/8/2016

Type or print name Sarah Presley E-mail address: spresley@bcoperating.com PHONE: 432-684-9696

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 7/14/2016

Conditions of Approval (if any):

No Prod Reported - 16 months

MB

NADEL AND GUSSMAN PERMIAN

State HH #2

660' FNL& 660' FEL, Unit A, Sec 36, 19S, 32E, Lea County, NM
API # 30 - 025 - 31803

Elev: 3576', KB = 3592'

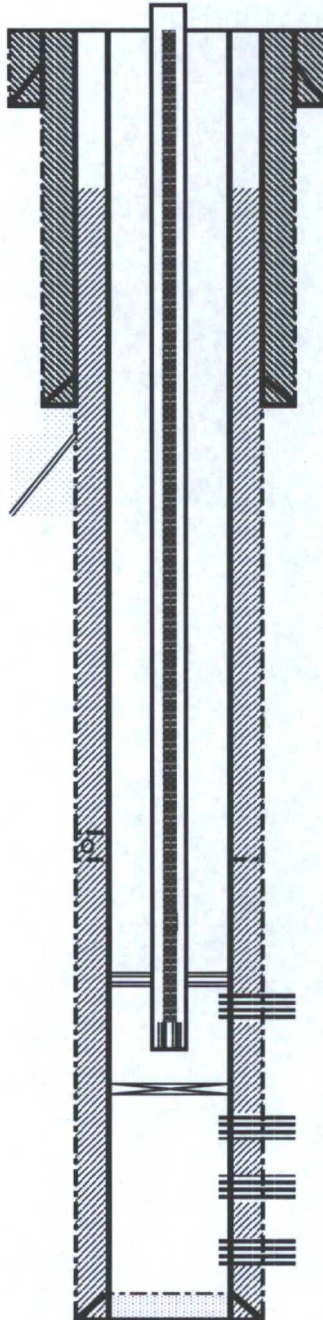
13-3/8", 48#, H-40 @ 503'
400 sx, circulated
17-1/2" hole

9-5/8", 36#, K-55 @ 2900'
1100 sx, cement circulated
12-1/4" hole

Note: lost collars in hole @ 4053'
Set whipstock and side tracked

DV Tool @ 5798
890 sx, TOC @ 1700' by T.S.

7", 26# K55 / N80 @ 7898'
375 sx, circulated through DV tool
8-3/4" hole



PBTD @ 5350'

TD @ 7900'

3/1/1993: Spud

1/13/2004: TA

9/21/2009: Return to Production

Tubing

158 Jts 2-7/8" Tbg	
TAC	5018'
7 Jts 2-7/8" Tbg	
SN	5238'
2-4', 2-7/8" Perf Subs	
2 Jts 2-7/8" MJ	
2-7/8" BP	5306'

Rods

70, 7/8" rods
133, 3/4" rods
4, 1/2" K-bars
2-1/2" x 1.75" x 20' Pump

Rod Detail

69 -7/8" class D rods
134 3/4" class D rods
4-1-1/2" K-bars
2.5 x 1.75 x 20 RHBC pump

2-7/8", 6.5#, J-55 Tbg @ 5215'
TAC @ 5059'

Cherry Canyon Perfs: 5162' - 5212'
29 / 62 frac

CIBP @ 5350' w/ no cement

Lower Delaware Perfs: 7268' - 7320'
38 / 114 frac

Lower Delaware Perfs: 7574' - 7607'
25 / 91 frac

Lower Delaware Perfs: 7772' - 7787'
16 / 45 frac,