

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00518
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B2229
7. Lease Name or Unit Agreement Name Malmar Unit
8. Well Number 310
9. OGRID Number 309220
10. Pool name or Wildcat Maljamar Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW ☒

2. Name of Operator
SOGO III LLC

3. Address of Operator
P. O. Box 210, Midland, TX 79702

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 12 Township 17S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4241' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

INT TO PA

P&A NR Pm
P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER ☐

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple operations, describe each operation separately.

P&A Malmar Unit #310 - All plugs were Class C cement mixed @ 14.8 ppg.

6/8/16 TIH w/tubing and tagged @ 4140'. PU off bottom and spot 25 sacks cement, PU 10 stands and SDFN.

6/9/16 RU TIH w/ tbg, tagged at 3953'. POOH put on packer. Went in hole & started looking for hole in casing. Found it at 156' from surface. POOH waited on wire line. Went in & perf at 2550', 1370', & 355'. RD wire line. WIH to 6 jts off bottom. Shut well in SDFN

6/10/16 Went down tag bottom, picked up 1 jt. circ mud. Pulled up to 2558'. Spotted 25 sacks. POOH Put on packer. Ran back to 1560' set packer. Pressured up to 1500# bled back to 1400# in 15 min. Left pressure on tubing 30 min, bled off. POOH Took off packer. WOC 4 hr. WIH tagged cement at 2277'. Picked up off bottom. Circ mud. Pulled to 1372'. Spotted 35 sacks cement. POOH put on packer ran to 430' set. Pumped 2.5 bbls. POOH. WOC 4 hr. WIH tagged 1185'. Picked up off bottom. Circ mud. POOH put on packer. Ran to 238', set packer. Tried to circ through perfs @ 355', found to be plugged off in 8 5/8" head. Broke out valves & nipples on both sides. Chipped rust out. Got it to pump at 1500#. Rate was 0.10 bbls/min. SD.

6/13/16 Welder cut hole in 8 5/8" csg 2' below hole. Establish circ to surface. Pumped 35 sacks cement out of perfs @ 355'. Pulled up and set packer 1 jt in pumped 78 sacks out casing leak @ 156', circ to surface. Pulled packer out. Filled 5 1/2" to top. RDMO, had trucks clean steel pit. Install P&A marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy M. Priese TITLE Ex VP OPERATIONS DATE 7/11/16

Type or print name Billy M. PRIESE E-mail address: bpriese@stanolind.com PHONE: 432-640-0040
For State Use Only

APPROVED BY: Maheshwari TITLE P.E.S. DATE 7/18/2016

Conditions of Approval (if any):

SOGO III LLC
Malmar # 310
API #30-025-00518
After P&A

All plugs Class C @ 14.8 ppg

78 sack plug 0' to 156'
Casing leak @ 156'

35 sack plug 156' to 355'

8 5/8" @ 305' cmt'd w/ 250 sx

Perf @ 355'

35 sack plug 1185' to 1372'

Perf @ 1370'

25 sack plug 2277'-2558'

Perf @ 2550'

TOC calculated @ 3160'

25 sack plug 3953' to 4140'
Tagged @ 4140'

CIBP @ 4160'

Perfs 4217-4453'

5 1/2" @ 4520' cmt'd w/ 300 sx

