

District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-00521
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B2229
7. Lease Name or Unit Agreement Name Malmar Unit
8. Well Number 212
9. OGRID Number 309220
10. Pool name or Wildcat Maljamar Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other WIW

2. Name of Operator  
 SOGO III LLC

3. Address of Operator  
 P. O. Box 210, Midland, TX 79702

4. Well Location

Unit Letter L : 1650 feet from the South line and 660 feet from the West line  
 Section 12 Township 17S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 4095' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTI

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

## INT TO PA

P&A NR PM X  
 P&A R       

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐

13. Describe proposed or completed operations. (Clearly state all  
 of starting any proposed work). SEE RULE 19.15.7.14 NMA  
 proposed completion or recompletion.

Approved for Plugging of wellbore only. Liability under  
 bond is retained pending restoration and completion  
 of the C-103, Specific for Subsequent Report of  
 Well Plugging, which may be found on the OCD  
 web page under forms.

☐ date

**P&A Malmar Unit Well #212 – All plugs were Class C cement mixed at 14.8 ppg.**

6/13/16 MIRU Put on B O P. Picked up 128 jts 2 3/8 tubing. Tagged plug at 3993'. Picked up off bottom. Spotted 25 sacks cement.  
 Pulled 10 stands. SDFN

6/14/16 WIH tagged cement at 3840'. POOH put on packer WIH. Located hole in casing at 561' to 592'. Pumped 2 bbls/min at 500#. Got circ to surface with 21 bbls. Unset packer, POOH. RU wire line went in perf at 2446' & 1200'. RD wire line. WIH open ended to 3840', circ mud, 34bbls. Pulled up to 2464' and spotted 35 sacks cement. POOH put on packer ran to 1248'. Set and pressured up on tubing to 1500# bled back to 1250 # in 15 min. Bled pressure off, SDFN

6/15/16 WIH tagged cement at 2171'. Circ mud, 24 bbls, pulled up hole to 1216' and spotted 35 sacks cement. Pulled up 10 stand. Waited 4 hrs. WIH tagged cement at 998'. Circ 10 bbls mud, laid down tubing. Broke circ to surface through casing leak @ 561'. Pumped 200 sacks cement down 5 1/2" to surface. Took off BOP. Top off 5 1/2". RDMO. Had steel pit cleaned and install P&A marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy M. Pribe TITLE Ex VP OPERATIONS DATE 7/11/16

Type or print name Billy M. Pribe E-mail address: bpriebe@standind.com PHONE: 432-640-0040

**For State Use Only**

APPROVED BY: Mah W. White TITLE P.E.S. DATE 7/18/2016

Conditions of Approval (if any):



All plugs Class C @ 14.8 ppg

SOGO III LLC  
Malmar # 212  
API #30-025-00521  
After P&A

200 sack plug 0' to 561'  
Casing leak 561'-592'

35 sack plug 998' to 1216'

25 sack plug 2171'-2446'

25 sack plug 3840' to 3993'  
Tagged @ 3993'

8 5/8" @ 310' cmt'd w/ 250 sx

Perf @ 1200'

Perf @ 2446'

TOC calculated @ 2997'

CIBP @ 4025'

Perfs 4095-4269'

5 1/2" @ 4360' cmt'd w/ 300 sx