Submit One Copy To Appropriate District Office	State of New M		Form C-10	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 20 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-025-30964	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ✓ FEE	1
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	-
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	3
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR BBSS SOCD PROPOSALS.)			WEST LOVINGTON UNIT	
		8. Well Number #072	_	
2. Name of Operator		<u>8 2016</u>	9. OGRID Number	
CHEVRON MIDCONTINENT, L.P.	T, L.P. JUL 1 8 2016		241333	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		10. Pool name or Wildcat		
		LOVINGTON UPPER SA	1	
4. Well Location	NODTH	1050		
			feet from the WEST line NMPM County LEA V	/
Section 04	11. Elevation (Show whether DE			
3892				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: Image: Compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Image: Compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Image: Compliance with OCD rules and the terms of the Operator's pit permit and closure plan. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the following: Image: Compliance Well NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Image: The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Image: Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. Image: The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Image: The location has been leveled as nearly as possible to original ground conto				
and the terms of the Operator's pit permit location.	and closure plan. All flow lines, pro	duction equipment and	I junk have been removed from lease and well ured onsite concrete bases do not have to be	
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. 				
		-07		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE:		Project Rep	DATE: <u>5-24-16</u>	
TYPE OR PRINT NAME Chris Gibbo		ons@chevron.com	PHONE: 985-228-0582	
APPROVED BY: Canb Conta	Im_TITLE P.E.S.		DATE 7/18/2016	

Conditions of Approval (if any):