

Submit 1 Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42208
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection Well <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
2. Name of Operator DCP Midstream LP		6. State Oil & Gas Lease No. NMLC065863
3. Address of Operator 370 17 th Street, Suite 2500, Denver, CO 80202		7. Lease Name or Unit Agreement Name Zia AGI
4. Well Location Unit Letter <u>L</u> : <u>2,100</u> feet from the NORTH line and <u>950</u> feet from the WEST line Section <u>19</u> Township <u>19S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,550 (GR)		9. OGRID Number 36785
		10. Pool name or Wildcat AGI: Cherry Canyon/Brushy Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Subsequent MIT and Bradenhead test ☒

The MIT and Braden head Tests were conducted on Tuesday, July 19 at 10:08 am. In order to conduct the MIT, the annular space pressure was adjusted to 600 psi by adding a small amount of diesel immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 300 psig.
- Placed chart on annular space and began recording annular space pressure.
- Bled off annular fluid (diesel) to bring observed annular space pressure to 0 psig.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 600 psig.
- When annulus pressure reached 600 psig closed valves to pumping truck and recorded annular space pressure for approximately 39 minutes.
- The tubing injection pressure started at 2151 psig and ended at 2161 psig; and injection temperature started at 98°F and ended at 101°F.
- After approximately 32 minutes the annulus pressure was 580 psig.
- Bled off annular fluid to reduce observed pressure to zero.
- Stopped recording.
- Restored annular pressure to normal psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael W. Selke TITLE Consultant to DCP Midstream LP DATE 7-19-16

Type or print name Michael W. Selke E-mail address: mselke@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 7/19/16
Conditions of Approval (if any):

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>DCI MIDSTREAM</i>		API Number <i>30-025-42208</i>
Property Name <i>ZIA ABI</i>		Well No. <i>1</i>

7. Surface Location

UL - Lot <i>L</i>	Section <i>19</i>	Township <i>19S</i>	Range <i>32E</i>	Feet from <i>2100</i>	N/S Line <i>S</i>	Feet From <i>950</i>	E/W Line <i>W</i>	County <i>Lea</i>
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR INJ	SWD	OIL PRODUCER OIL	GAS	DATE <i>7/19/16</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>Ø</i>	<i>Ø</i>	<i>—</i>	<i>Ø</i>	<i>Ø</i>
Flow Characteristics					
Puff	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	CO2 <i>—</i>
Steady Flow	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	WTR <i>✓</i>
Surges	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	GAS <i>—</i>
Down to nothing	<i>Ø / N</i>	<i>Ø / N</i>	<i>Y / N</i>	<i>Ø / N</i>	Type of Fluid
Gas or Oil	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	Injected for
Water	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Roy Jewell</i>		OIL CONSERVATION DIVISION
Printed name: <i>Roy Jewell</i>		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date: <i>7/19/16</i>	Phone:	
Witness: <i>[Signature]</i>		

PRINTED IN U.S.A. 6 PM

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NOON

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MIDNIGHT

Graphic Controls

DATE

7/19/66

BR 2221

Dep. midman

Zid AGI-1

30-000-42208

2-19-195-324

Tr. 19-195-324

Cal. 19-195-324

Stat. 600#

End. 580#

32 min.

Mike Selke

Mike Selke

21.8