Submit One Copy To Appropriate District Office	State of New Months Energy, Minerals and Nati		Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-28413
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease	
		STATE X FEE 6. State Oil & Gas Lease No.	
		B9505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name New Mexico "AT" State
PROPOSALS.) 1. Type of Well: A Oil Well Gas Well Other			8. Well Number 15
Name of Operator CrownQues		B 0 2016	9. OGRID Number 213190
3. Address of Operator			10. Pool name or Wildcat
PO Box 53310, Midland, Tx 79710 RECEIVED 4. Well Location			Saunders Permo Upper Penn
Unit Letter C : 660 feet from the N line and 1980 feet from the W line			
Section 15 Township 14S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4193' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:		M Leastion is re	adu for OCD inspection after DSA PM
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
이 가는 살은 이 그렇지? 이 집에 되는 것이 되는 것이 되었다. 그 내용 사람들이 되었다. 그 그는 그를 모든 것이 없었다. 그는 것이다.			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TITLE_L	ease Manager I	VDATE_6/7/2016
TYPE OR PRINT NAME Zachariah	Jones E-MAIL:	zjones@crown	
APPROVED BY: Walk	tale TITLE	P.E.S.	DATE 7/19/2016