

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
JUL 20 2016

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33089
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name NEW MEXICO BZ STATE NCT 10
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>02</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>EDDY</u>		8. Well Number #5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3152' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Justis Tubb Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC INTENDS TO TA THE ABOVE WELL WITH THE FOLLOWING PROCEDURE ATTACHED:

PLEASE FIND ATTACHED CURRENT AND PROPOSED WELL DIAGRAMS.

WE ARE REQUESTING TA STATUS FOR 4 YEAR PERIOD.

Spud Date:

Rig Release Date:

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 07/19/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 7/20/2016

Conditions of Approval (if any):

NO PRODUCTION REPORTED - 8 MONTHS.

7/18/2016

Well Name: New Mexico BZ State NCT 10 - 5

API #: 30-025-33089

Objective:

Temporarily Abandon NM BZ State NCT 10-5

Prior to beginning work the proper notification will be given by the WSM to governing regulatory agency allowing them the opportunity to witness the work and MIT testing of the well bore.

Procedure:

1. Bleed down well. Verify that anchors have been set and tested.
2. MIRU PU. Kill well. POOH and lay down all rods and pump.
3. ND wellhead-tree. NU BOP.
4. POOH with tubing and lay down tubing that is not needed for the job, if needed pick up Work String if production tubing had to be laid down.
5. RIH with a Cast Iron Bridge Plug, setting the plug as close to 50 feet above of the top perf @ 5140', (top perf is 5190').
6. Bail 35 or more feet of Class C HSR oil well cement without volume extenders in accordance with API standards to a weight of 14.8 ppg on top of Cast Iron Bridge Plug (+- 5.5 sx Class C HSR).
7. Load the casing with inert fluid and pressure test to 500 psi with a pressure drop of not more than 10% over 30 minute period after cement has set up. During the test open all intermediate and surface casing valves during the internal pressure test and report any flow or pressure change occurring immediately before, during, or after the 30 min pressure test.

8. Shall record mechanical integrity test on a chart recorder with a maximum two hour clock and maximum 1000 pound spring, which has been calibrated within the six months prior to conducting the test. All witnesses to the test shall sign the chart.
9. All rods and tubulars will be laid down and casing head secured. All slip type casing heads will be removed and the casing secured by installing the proper companion flange and B-1 adapter flange with valve. Change out well head valves and connections as needed.

NOTES

If well fails integrity test, notify Engineer and Regulatory Agency for creation of job plan and initiation of MMWW or P&A Process.

Jake Hightower

7/18/16

Contacts:

Jake Hightower – Production Engineer 432-687-7611

LaQuayne Wright – ALCR 432-523-1905

Bob Trickett – Planner 432-687-7440



Chevron North American E&P
NEW MEXICO BZ STATE NCT-10 #5

ASSET GROUP:	Central Permian	DATE:	Jul. 15, 2016
FIELD:	Dollarhide(NM - Justis)	BY:	W. J. Hightower
LEASE/UNIT:	New Mexico 'BZ' State NCT - 10	WELL:	#5
UNIT LETTER:	K	SECTION:	2
TOWNSHIP:	25-S	RANGE:	37-E
COUNTY:	Lea	STATE:	New Mexico

Location: 1650' FSL & 1650' FWL

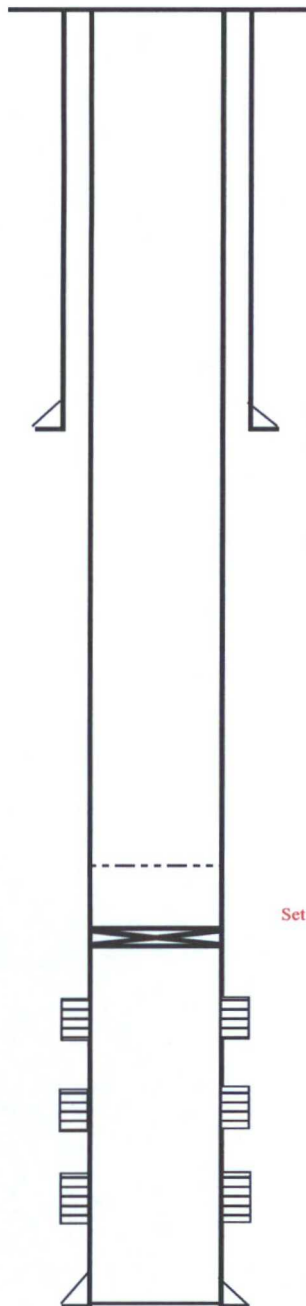
GL = 3,152'

API: 30-025-33089

ChevNo: BI4088

Spud: 12/13/1995

Complete: 1/14/1996



1025' 8 5/8" 24# K-55

W/525 SXS (CIRC 100 SXS)

TOC @ 2000' by TS

Set CIBP @ 5140' with 35ft. cmt

Perforations:

Blinbry: 2 SPF

5190-5257' (66 Holes)

Tubb: 2 SPF

5919-6040' (78 Holes)

Drinkard: 2 SPF

6123-6250' (98 Holes)

6650' 5 1/2" 17# K-55 & 15.5 # WC-50

W/1500 SX

Formation Tops:

Yates	2425'
Grayburg	3428'
San Andres	3589'
Glorieta	4790'
Blinbry	5158'
Tubb	5850'
Drinkard	6044'
Abo	6270'
Devonian	6650'

PBTD - 6650' TD - 6650'



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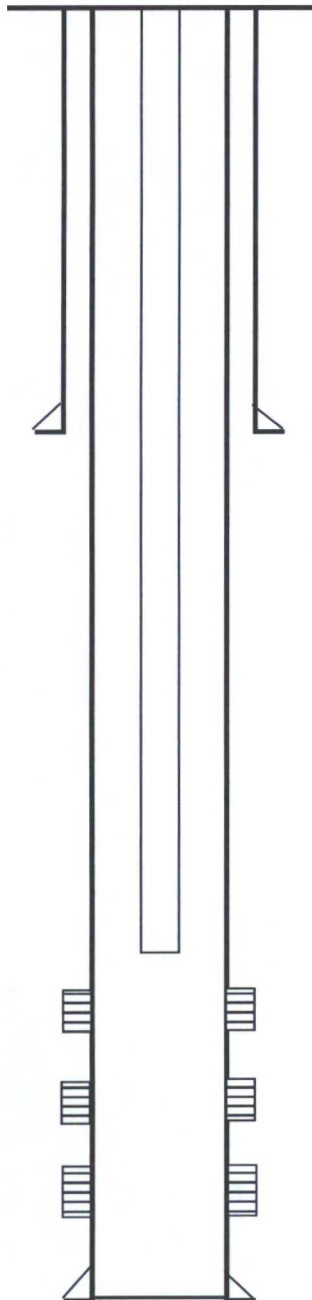
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