В	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR GEMENT		BS OC	CATALLY 1	APPROVED O. 1004-0135 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS JUL 212016 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	tions on revers	C Martin	and in case of the local division in which the local divis		ement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. ARENA ROJA FED UNIT 16H		
2. Name of Operator Contact: LUCRETIA MORRIS DEVON ENERGY PRODUCTION CO ERMail: Lucretia.Morris@dvn.com					9. API Well No. 30-025-42672-00-X1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			nclude area code 3303				
4. Location of Well <i>(Footage, Sec., T</i> Sec 27 T26S R35E NWNW 20			11. County or Parish, and State LEA COUNTY, NM				
12. CHECK APPF	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					Section Section	
□ Notice of Intent	 Acidize Alter Casing 	Deepen	Fracture Treat Reclar New Construction Recom		on (Start/Resume)	□ Water Shut-Off □ Well Integrity	
 Subsequent Report Final Abandonment Notice 	Casing Repair Change Plans	□ Plug an			rarily Abandon	Other Drilling Operations	
determined that the site is ready for fi (9/8/15-9/10/15) Spud @ 09:00 set @ 1074.3?. Tail w/ 1135 s: surf. PT BOPE @ 250/5000 ps to 1500 psi for 30 min, OK. (9/13/15-9/15/15) TD 12-1/4? I 40# HCK-55 BTC csg, set @ 5 1.33 cu ft/sk. Disp w/ 395 bbls (9/26/15-9/29/15) TD 8-1/2? ht 15864?. 1st Lead w/ 315 sx ce Tail w/ 1605 sx cement, yld 1.3	0. TD 17-1/2? hole @ 108 x CIC, yld 1.34 cu ft/sk. Di si and PT annular @ 250/3 hole @ 5256?. RIH w/ 92 5255.8?. Lead w/ 1350 sx FW. Circ 435 sx cmt to su ole @ 15883?. RIH w/ 350 ement, yld 3.38 cu ft/sk. 2r 23 cu ft/sk. Disp w/ 366 bb	sp w/ 160 bbls i 3500 psi. Held e its 9-5/8? 40# J CIC, yld 1.87 ct urf. PT csg to 24) jts 5-1/2? 17# id Lead w/ 585	FW. Circ 70 b each test for 1 -55 BTC csg i ft/sk. Tail w/ I64 psi for 30 P110RY DW sx cement, yl	and 24 jts 9-5 / 395 sx CIC, y min, OK.	T csg j/8? yld g, set @		
4. I hereby certify that the foregoing is Comm Name (Printed/Typed) LUCRETIA	Electronic Submission #3 For DEVON ENER hitted to AFMSS for process	GY PRODUCTION	N CO LP, sen R SANCHEZ o	t to the Hobbs on 10/29/2015 (System 16JAS0066SE) IPLIANCE PROFE	SSI	
Signature (Electronic Submission)			Date 10/13/2015				
Signature (Electronic S	THIS SPACE EO	R FEDERAL	OR STATE	OFFICE US	E		
Signature (Electronic S	OP DES SPACE FU		Title				
ACCEPTED F Approved By David H Inditions of approval, if any, are altached	Heave Amore al of this notice does	ot warrant or	ïtle			Date	
Signature (Electronic S ACCEPTED F Approved By Automatic inditions of approval, if any, are attached tify that the applicant holds legal or equ ich would entitle the applicant to poneu the 18 U.S.C. Section 1991 and Title 433 istates any false, ficturious of franculators s	Approval of this notice does not intable title to those rights in the ct operations thereon.	not warrant or subject lease	Office				