

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address CHEVRON USA INC 1616 W. BENDER BLVD HOBBS, NM 88240		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code/ Effective Date NEW COMPLETION
<sup>4</sup> API Number 30 - 025-42662	<sup>5</sup> Pool Name WC-025 G-06 S263319;BONE SPRING	<sup>6</sup> Pool Code 97955
<sup>7</sup> Property Code 313896	<sup>8</sup> Property Name SALADO DRAW 19 26 33 FEDERAL	<sup>9</sup> Well Number #2H

**II. <sup>10</sup> Surface Location**

Ul or lot no. D	Section 19	Township 26S	Range 33E	Lot Idn 1	Feet from the 200	North/South Line NORTH	Feet from the 948	East/West line WEST	County LEA
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**<sup>11</sup> Bottom Hole Location**

UL or lot no. M	Section 19	Township 26S	Range 33E	Lot Idn 4	Feet from the 280	North/South line SOUTH	Feet from the 964	East/West line WEST	County LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code FLOW	<sup>14</sup> Gas Connection Date 02/15/2016	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	WESTERN REFINARY	O
	ANADARKO	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 07/14/2015	<sup>22</sup> Ready Date 04/15/2016	<sup>23</sup> TD 13,647	<sup>24</sup> PBDT 13,531	<sup>25</sup> Perforations 9554 - 13,456	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13 3/8 H-40	863'	1006 SX		
12 1/4	9 5/8 K-55	4665'	2613 SX		
8 3/4	5 1/2 P-110	13,647'	1647 SX		
PACKER	2 7/8	8613'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 02/15/2016	<sup>32</sup> Gas Delivery Date 02/15/2016	<sup>33</sup> Test Date 02/26/2016	<sup>34</sup> Test Length 24 HR	<sup>35</sup> Tbg. Pressure 1000 PSI	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size 30/64	<sup>38</sup> Oil 890	<sup>39</sup> Water 979	<sup>40</sup> Gas 1728		<sup>41</sup> Test Method FLOWING

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cindy Herrera-Murillo*

Printed name:  
CINDY HERRERA-MURILLO

Title:  
PERMITTING SPECIALIST

E-mail Address:  
CHERRERAMURILLO@CHEVRON.COM

Date:  
05/18/2016

Phone:  
575-263-0431

OIL CONSERVATION DIVISION

Approved by:

Title:

*Petroleum Engineer*

Approval Date:

*07/25/16*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAY 23 2016

RECEIVED

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SALADO DRAW 19 26 33 FED 2H

9. API Well No.  
30-025-42662

10. Field and Pool, or Exploratory  
WILDCAT;BONE SPRING

11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
CHEVRON USA INC

Contact: CINDY H MURILLO  
E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address  
1616 W. BENDER BLVD  
HOBBS, NM 88240

3b. Phone No. (include area code)  
Ph: 575-263-0431  
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T26S R33E Mer NMP

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS SPUDDED THE ABOVE WELL.  
07/17/2015 NABORS X-30 BEGAN DRILLING THE 17 1" HOLE AT 2:30 PM

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #339537 verified by the BLM Well Information System  
For CHEVRON USA INC, sent to the Hobbs**

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 05/17/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAY 23 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. NMNM27506
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. SALADO DRAW 19 26 33 FEDERAL 2H
9. API Well No. 30-025-42662
10. Field and Pool, or Exploratory WILDCAT;BONE SPRING
11. Sec., T., R., M., or Block and Survey or Area Sec 19 T26S R33E Mer NMP
12. County or Parish LEA
13. State NM
17. Elevations (DF, KB, RT, GL)* 3175 GL
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
CHEVRON USA INC  
Contact: CINDY H MURILLO  
E-Mail: CHERRERAMURILLO@CHEVRON.COM

3. Address 161 W. BENDER BLVD  
HOBBS, NM 88240  
3a. Phone No. (include area code)  
Ph: 575-263-0431

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NENE Lot 1 200FNL 948FWL

At top prod interval reported below NENE Lot 1 200FNL 948FWL

At total depth NENE Lot 1 200FNL 948FWL

14. Date Spudded  
07/17/2015  
15. Date T.D. Reached  
08/15/2015  
16. Date Completed  
☐ D & A ☒ Ready to Prod.  
02/15/2016

18. Total Depth: MD  
TVD 13647  
19. Plug Back T.D.: MD  
TVD 13531  
20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
ELECTRIC

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		863		1006			
12.250	9.625 K-55	40.0		4665		2613			
8.750	5.500 P-110	20.0		13647		1647		8569	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		8613						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9554	13456	9554 TO 13456	6.000	672	OPEN HOLE
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9864 TO 13134	2000 GALLONS OF 15% HYDROCHLORIC ACID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/2016	04/15/2016	24	→	890.0	1728.0	979.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30/64	1000 SI		→					POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #339596 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER		770	DOLOMITE	RUSTLER	0
CASTLE	771	2940	ANHYDRITE	CASTLE	771
LAMAR	2941	4685	LIMESTONE	LAMAR	2941
BELL CANYON	4686	4700	SS	BELL CANYON	4686
CHERRY CANYON	4701	5800	SS	CHERRY CANYON	4701
BRUSHY CANYON	5801	7455	SS	BRUSHY CANYON	5801
BONE SPRING	7456	8957	SH/LS	BONE SPRING	7456
UPPER AVALON	8958	8981	SH/LS	UPPER AVALON	

32. Additional remarks (include plugging procedure):  
WELL PUT ON PRODUCTION 02/15/2016

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #339596 Verified by the BLM Well Information System.  
For CHEVRON USA INC, sent to the Hobbs

Name (please print) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 05/18/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*