

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsHOBBS OCD
MAY 19 2016
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM1129421a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
ENDURANCE RESOURCES LLC Contact: PEGGY REDMAN
E-Mail: peggy@enduranceresourcesllc.com8. Lease Name and Well No.
MOONLIGHT BUTTRESS 26 FED 1H3. Address
MIDLAND, TX: 797013a. Phone No. (include area code)
Ph: 432-242-46809. API Well No.
30-025-42969-00-S14. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 26 T25S R35E Mer NMP
At surface SWSW 90FSL 660FWL10. Field and Pool, or Exploratory
JABALINA-DELAWARE, SOUTHWESTAt top prod interval reported below
Sec 26 T25S R35E Mer NMP
At total depth NWNW 251FNL 678FWL11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T25S R35E Mer NMP12. County or Parish
LEA 13. State
NM14. Date Spudded
12/22/201515. Date T.D. Reached
01/10/201616. Date Completed
☐ D & A ☒ Ready to Prod.
03/12/201617. Elevations (DF, KB, RT, GL)*
3187 GL18. Total Depth: MD
TVD 13634
892519. Plug Back T.D.: MD
TVD 13541
892520. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 N-80	40.0	0	1175	1175	460	128	0	
8.750	7.000 HCP-110	29.0	0	9230	9230	730	363	0	
6.125	4.500 HCP-110	13.5	8206	13632		525	116	8206	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
B) BUSHY CANYON LOWER	9300	13521	9300 TO 13521	0.000	384	OPEN - Delaware
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9300 TO 13521	A/53,364 GALS. 20% HCL ACID. FRAC W/113,400 BBLS. GEL WATER AND 3,078,879# PROPPANT.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/12/2016	03/27/2016	24	→	544.0	501.0	3198.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	SI		→	544	501	3198	921	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #335042 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE:
SEP 12 2016DAVID R. GLASS
PETROLEUM ENGINEER

K3

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	769	1380		RUSTLER	769
TOP OF SALT	1380	5203		TOP OF SALT	1380
DELAWARE	5203	7688		DELAWARE	5203
BRUSHY CANYON	7688	9067		BRUSHY CANYON	7688
BRUSHY CANYON LOWER	9067	13634		BRUSHY CANYON LOWER	8931

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #335042 Verified by the BLM Well Information System.

For ENDURANCE RESOURCES LLC, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH HAM on 04/28/2016 (16DMH0131SE)

Name (please print) MANNY SIRGO III

Title ENGINEER

Signature (Electronic Submission)

Date 03/30/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****