| Office District I – (575) 393-6161 HOBBS Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 JUL 2 5 2016 CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 RECEIV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | | N 3 5. 6. | Revised July 18, 2013 WELL API NO. 30-025-07619 5. Indicate Type of Lease STATE FEE FEE 6. State Oil & Gas Lease No. N/A | | | | |
|---|---|---|--|--|---|--|--|---|--|---|--|
| 37505 | | | | | | 7 | Lease N | ame or U | nit Agre | ement N | ame |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other | | | | | | A | South Hobbs Unit (G/SA) 8. Well Number 15 | | | | |
| | | | | | | 8. | | | | | |
| 2. Name of Operator Occidental Permian Ltd. | | | | | | | 9. OGRID Number 157984 | | | | |
| Address | | | | | | 10 | 0. Pool na | | ildcat | 1111 | 111 |
| Address of Operator P.O. Box 4294, Houston, Texas 77210 | | | | | | | Hobbs (| | | | En- |
| . Well Lo | | | 1.4 | S. 14 4 | 1000 | | | Ed. Th | 198 | 1.1.1 | |
| Un | nit Letter A | : 660 | feet from the | N | orth line an | nd | 660 fe | eet from t | he | East | line |
| See | ction 5 | 1000 | Township | 195 Ra | ange 38 | E N | MPM | C | County | Lea | - |
| | | 11. Eleva 3628' | ation (Show wh | hether DR | , RKB, RT, G | R, etc.) | | | | | |
| | OOP SYSTEM | | | | | | | | | | |
| DTHER: 13. Desc of st prop 5/16) MIRI M. Middle and RIH w/ equipment (16) NDWI cesting to floor, NDE 2/2016) M | cribe proposed or of tarting any propose posed completion of U PU and equipm e pump was lock / ESP and ran QC t, cleaned locatio H, NUBOP, POOH 1500 psi every 1 BOP, NUWH, PD MIRU, killed well, 10'. POOH w/ 13 | ed work). SEE I or recompletion. ment. NDWH x and but no asph Cl penetrator th on, MO location H w/ 102 jts tbg 000' in hole. R PU and equipm ND wellhead, a | NUBOP x RU naltines found arough hange n. g and found 6 an QCI penet nent. Cleaned and NUBOP. | 14 NMAG Spooler. I. RIH w/ r. RD wo " split in trator this d location POOH w, | 2. For Multip POOH w/ E 4 ¾" bit and orkfloor, NDI tbg. POOH rough hange n and MO lo / 110 jts and | SP and d d tagged BOP, NU d w/ remai er, RUWL, ication. d ESP, fou | etions: A isassemb TD @431 cprox tre ning jts t , fished s and split i | ttach well ble ESP. L2'. POO be and te bg and E tanding v in jts. RII | ESP test DH w/ 4 sted tre SP. RIH valve ar | ted nega ¾" bit, ee to 300 I w/ ESP nd RDW ¼" bit an | ative for assemble DO psi. R and 119 L. RD ad 132 jts |
| DTHER: 13. Desa of st prop 5/16) MIRI M. Middle and RIH w/ equipment (16) NDWH cesting to floor, NDE 2/2016) M cagged 433 | tarting any propose posed completion of U PU and equipm e pump was lock / ESP and ran QC t, cleaned locatio H, NUBOP, POOH 1500 psi every 1 BOP, NUWH, PD | ed work). SEE I or recompletion. ment. NDWH x and but no asph Cl penetrator th on, MO location H w/ 102 jts tbg 000' in hole. R PU and equipm ND wellhead, a | NUBOP x RU naltines found arough hange n. g and found 6 an QCI penet nent. Cleaned and NUBOP. | 14 NMAG Spooler. I. RIH w/ r. RD wo " split in trator this d location POOH w, | POOH w/ E POOH w/ E 4 ¾" bit and orkfloor, NDI tbg. POOH rough hange n and MO lo / 110 jts and | SP and d d tagged BOP, NU d w/ remai er, RUWL, ication. d ESP, fou | etions: A isassemb TD @431 cprox tre ning jts t , fished s and split i | ttach well ble ESP. L2'. POO be and te bg and E tanding v in jts. RII | ESP test DH w/ 4 sted tre SP. RIH valve ar | ted nega ¾" bit, ee to 300 I w/ ESP nd RDW ¼" bit an | ative for assemble DO psi. R and 119 L. RD ad 132 jts |
| DTHER: 13. Desa of st prop 5/16) MIRI M. Middle and RIH w/ equipment (16) NDWH cesting to floor, NDE 2/2016) M cagged 433 | tarting any propose posed completion of U PU and equipm e pump was lock / ESP and ran QC t, cleaned locatio H, NUBOP, POOH 1500 psi every 1 BOP, NUWH, PD MIRU, killed well, 10'. POOH w/ 13 | ed work). SEE I or recompletion. ment. NDWH x and but no asph Cl penetrator th on, MO location H w/ 102 jts tbg 000' in hole. R PU and equipm ND wellhead, a | RULE 19.15.7. NUBOP x RU altines found frough hange n. g and found 6 an QCI penet hent. Cleaned and NUBOP. hew ESP equip | 14 NMAG Spooler. I. RIH w/ r. RD wo " split in trator this d location POOH w, | POOH w/ E POOH w/ E 4 ¾" bit and orkfloor, NDI tbg. POOH rough hange n and MO lo / 110 jts and 19 new jts th | SP and d d tagged BOP, NU d w/ remai er, RUWL, cation. d ESP, fou bg, 2 subs | etions: A isassemb TD @431 cprox tre ning jts t , fished s and split i | ttach well ble ESP. L2'. POO be and te bg and E tanding v in jts. RII | ESP test DH w/ 4 sted tre SP. RIH valve ar | ted nega ¾" bit, ee to 300 I w/ ESP nd RDW ¼" bit an | ative for assemble DO psi. R and 119 L. RD ad 132 jts |
| DTHER: 13. Desc of st prop 5/16) MIRI M. Middle and RIH w/ equipment (16) NDWF testing to floor, NDE 2/2016) M ragged 432 ion and M bud Date: | tarting any propose posed completion of U PU and equipm e pump was lock / ESP and ran QC t, cleaned locatio H, NUBOP, POOH 1500 psi every 1 BOP, NUWH, PD MIRU, killed well, 10'. POOH w/ 13 10 location. 2/16/16 | ed work). SEE I or recompletion. ment. NDWH x and but no asph Cl penetrator th on, MO location H w/ 102 jts tbg 000' in hole. R PU and equipn ND wellhead, a 32 jts. RIH w/ r | RULE 19.15.7. NUBOP x RU haltines found forough hange and found 6 an QCI penet hent. Cleaned and NUBOP. hew ESP equip Rig R | 14 NMAO Spooler. I. RIH w/ r. RD wo " split in trator the d location POOH w, poment, 1 | POOH w/ E POOH w/ E 4 ¾" bit and orkfloor, NDI tbg. POOH rough hange n and MO lo / 110 jts and 19 new jts th tte: 4/27/2 | ESP and d d tagged BOP, NU of w/ remai er, RUWL, ccation. d ESP, fou bg, 2 subs | etions: A isassemb TD @431 cprox tre ning jts t , fished s and split i s, SN. NE | ttach well ble ESP. L2'. POO be and te bg and E tanding v in jts. RII | ESP test DH w/ 4 sted tre SP. RIH valve ar H w/ 4 3 JWH, R | ted nega ¾" bit, ee to 300 I w/ ESP nd RDW ¼" bit an | ative for assemble DO psi. R and 119 L. RD ad 132 jts |