

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**21 2016**  
**RECEIVED**

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31817
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name VACUUM GLORIETTA WEST UNIT
4. Well Location Unit Letter <u>P</u> : <u>146</u> feet from the <u>SOUTH</u> line and <u>128</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number #55H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3990' GL		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM; GLORIETTA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS TO TEMPORARILY ABANDON THE ABOVE SUBJECT WELL. THIS WELL WAS INITIALLY RIGGED UP ON TO REPLACE THE RODS, BUT ONCE WE RIGGED UP DISCOVERED WE WOULD ALSO HAVE TO REPLACE ALL THE TUBING AND IT IS NO LONGER ECONOMICAL. THE NEW PROCEDURE IS TO TA THE WELL AS FOLLOWS: WE ARE REQUESTING FOR 5 YEARS TA STATUS.

1. SETT CIBP WITHIN 100' OF TOP OF LATERAL WINDOW
2. DUMP BAIL 35' OF CEMENT ON CIBP
3. PRESSURE TEST TO 500 PSI FOR 30 MINUTES
4. RDMO PU

PLEASE FIND ATTACHED A WELLBORE DIAGRAM.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 07/20/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

**For State Use Only**

APPROVED BY: Mary S Brown TITLE Dist. Supervisor DATE 7/27/2016  
Conditions of Approval (if any):

**CURRENT  
WELLBORE DIAGRAM**

Created: 2/11/2003  
 Updated: 7/17/2015  
 Lease: Vacuum Glorieta West Unit  
 Surface Location: 146' FSL & 128' FEL  
 Bottomhole Location: Same  
 County: Lea  
 Current Status: Active Injection Well  
 Directions to Wellsite: Buckeye, New Mexico

By: SMG/MCD  
 By: CJB

St: NM

Well No.: 55 H  
 Unit Ltr: P  
 Unit Ltr:  
 St Lease: B-1722-2  
 Elevation: 3990' GL

Field: Vacuum Glorieta  
 Sec: 25 TSHP/Range: 17S-34E  
 Sec: TSHP/Range:  
 API: 30-025-31817 Cost Center: UCT492400

**Surface Casing**

Size: 8 5/8"  
 Wt.: 24#, WC-50 STC  
 Set @: 1550'  
 Sxs cmt: 650 SXS CLASS C  
 Circ: Yes, 150 SXS  
 TOC: Surface  
 Hole Size: 11"

**Production Casing**

Size: 5 1/2"  
 Wt.: 15.5# WC-50 LTC & 17# WC-70 LTC  
 Set @: 6334'  
 Sxs Cmt: 1650 SXS CLASS H  
 Circ: Yes, 250 SXS  
 TOC: Surface circ 140 sxs,  
 Hole Size: 7 7/8"

**DV Tool:**

4990'

Top Glorieta 5898'

**TD:**

6334'

**PBTD:**

5950'

Glorieta Marker 5964'

**Perforations**

Paddock (Abandoned) 6002'-6040', 6270'-6276'. 2 JSPF, 88 HOLES

Horizontal OH  
 5823-9861'

Top Paddock 6002'

Top Lower Paddock 6164'

TD: 6334'

KB: 4004'

DF: 4003'

GL: 3990'

Original Spud Date: 12/30/1992

Original Compl. Date: 1/20/1993

12/30/92- spud, perf 6002-6040, 6270-6276', 2  
 spf, 88 holes, Ac 3000 gals 15%  
 4/4/2003- Ran duoline tbq

T.O.W: 5823'

B.O.W: 5829'

K.O.P: 5832'

PBTD 5950'

5/6/99 Injection Profile