Submit To Appro Two Copies District I 1625 N. French D		HOE	BBS	QC En	D 2 1	State of N Minerals a				6	1. WELL	API N	10.	Rev		orm C-105 August 1, 2011
District II 811 S. First St., A District III 1000 Rio Brazos District IV 1220 S. St. Franci	Pd Artes NM	97410	L 27 CEI		12	l Conserva 20 South S Santa Fe,	St. F1	rancis	Dr.		30-025-42 2. Type of I STA 3. State Oil	Lease ATE	☐ FEE		ED/INI 31571	
WELL	COMPLE	ETION	OR F	RECO	MPI	ETION RE									New	
4. Reason for fi			OIT	LOC) IVII L	LIIOITI		(1 / (1)	D LOO		5. Lease Nar	ne or U	nit Agre	ement Na	me	
A DATE OF										,	AB Pad 10	State				4
C-144 CLC	OSURE ATTA	ACHME	NT (Fill	in box	es #1 thr	rough #9, #15 I	Date Ri	g Release		nd/or	6. Well Nun	nber: 1				
7. Type of Com		WORKO	VER 🗆	DEEPI	ENING	□PLUGBAG	ск П	DIFFER	ENT RESE	RVOIR	OTHER					
8. Name of Ope		· Oldro	The L	DECL				DATE	DITT TODDI	· · ·	9. OGRID					100
CML EXPLOR												2565				
10. Address of O P.O. BOX 890	Operator								4.	ļ	11 Pool nam			400		97727
SNYDER, TX 7	79550										WC-02	25 6	03	51733	181	V.YESO
12.Location	Unit Ltr	Section	n	Towns	ship	Range	Lot		Feet from	n the	N/S Line	Feet	from the	E/W L	ine	County
Surface:	M	10		17S		33E			490		SOUTH	330		WEST		LEA
BH:	M	10		17S	7.	33E		11-	490		SOUTH	330		WEST	300	LEA
13. Date Spudde 01/28/2016	ed 14. Date 02/06/20		ched	15. I	Date Rig	Released			6. Date Com	pleted	(Ready to Pro	y to Produce) 17. Elevations (DF and			The state of the s	
18. Total Measu 7200'			3	19. F 7118		k Measured De	epth	2		ectiona	l Survey Made	?	21. Ty		and C	Other Logs Run
22. Producing In (6178'-6377'	') Upper Pa	his completed with the complete complet	(6450"	-6631	') Low	er Paddock, ING REC	, (678	0'-7062				vell)	1 2		100	*47.
CASING S	IZE	WEIGH	IT LB./F			DEPTH SET			OLE SIZE		CEMENTIN		CORD	AM	OUNT	PULLED
8 5/8"	12	1	24			1641'	196		12 1/4"		91	0 sx			(0
5 ½"		E.,	17			7176'	R BI		7 7/8"		96	5 sx			()
	+ /	<u> </u>				, j		1.14				33	- 20	14	Le contraction	
1000		of v														
24.	with the				LINI	ER RECORD)	W.	1 -	25.		TUBIN	G REC	ORD		10 C 10 C
SIZE	TOP		BOT	TOM		SACKS CEN	MENT	SCREE	EN	SIZ		_	PTH SE	Г	PACK	ER SET
	-11									2 7	7/8"	608	81'			72
School St.								18 1				-		2 1 19	12.5	
26. Perforation	n record (inter	rval, size,	and num	iber)							ACTURE, CI					111
See attached per	foration recor	rd						DEPTH	INTERVA	L	AMOUNT	AND KI	ND MA	TERIAL	USED	****
Dec annotes per									16-	_	0 1	1	C .:		1.0	
											See attach	ied per	rtoratio	n record	d for s	stimulation
13110		1					-	-								and the same
28.	The Royal Control	No.							CTION					100	- 1	
Date First Produ 07/1/2016	ction					wing, gas lift, point x 24' rod pum		g - Size a	nd type pum	p)	Well Statu Pro	s (Prod.	or Shut	-in)		
Date of Test	Hours Te	ested 24	Chol	ke Size		Prod'n For Test Period		Oil - Bl	bl 53	Gas	- MCF 48	Wat 262	ter - Bbl.		Gas - (Oil Ratio
07/20/2016	7.00	11172	-							Щ.		5.7				50 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Flow Tubing Press.	Casing P	ressure 20		ulated 2 r Rate	24-	Oil - Bbl. 53		Gas	s - MCF 48	1	Water - Bbl. 262		Oil Gra	vity - API	l - (Coi	<i>r.</i>)
29. Disposition of Vented (waiting	of Gas (Sold, 1	used for fi	uel, vente	ed, etc.)			ą.							essed By nell, Pump	er	
31. List Attachm		THE THE	-/									wayii	Trainin	ion, i ump	,01	
LDT-CNL, DLL 32. If a temporar	-MSFL, mud	log, Devi	ation Re	cord, Po	erforatio	n Record	a tampo	rani nit	100							tells.
																Care and
33. If an on-site	burial was use	ed at the v	vell, repo	ort the e	xact loc			rial:								D 1005 1005
I hereby certi	fy that the	informa	tion sh	own o	n both	Latitude sides of this		is true	and com	olete	Longitude to the best of	of mv k	nowled	dge and		D 1927 1983
Signature (Sun	lut	4	2	P	rinted	lan Ov				ineer			Date 7/2	Pig	
F-mail Addre	ess owensi	@cmles	on com									1	2			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy 1465'	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville .				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 4090'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4405'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 6090'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto_					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

OIL	UK	GAS
SANDS	OR	ZONES

No. 1, from6180'to6280'	No. 3, fromto
No. 2, from6860'to6925'	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Thickness Lithology

No. 1	, from	.to	feet
No. 2	, from	.to	feet
		.to	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From To Thickness

From	To	In Feet	Lithology	From	10	In Feet	Lithology
					- 2		
	-						
		1477					