

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS 008  
JUL 25 2016  
RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-41856
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Loco Dinero 36 State Com
8. Well Number 2H
9. OGRID Number 14187
10. Pool name or Wildcat WC-025 G-09 S2133351; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Marshall & Winston, Inc.

3. Address of Operator  
P. O. Box 50880, Midland, TX 79710-0880

4. Well Location  
Unit Letter A : 330 feet from the North line and 660 feet from the East line  
Section 36 Township 21S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3644' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/16/16 Drilled to 5599' (TD Intermediate). Ran 106 jts 9 5/8" 40# LTC csg + 30 jts 9 5/8" 40# P110 LTC csg. Set csg @ 5599'. DV tool @ 4276' & pkr set @ 4284'. Cmt d csg w/ 1<sup>st</sup> stage lead 200 sx 6% Gel + .45% O-TX20 + .25 pps CF + 5% Salt & 1<sup>st</sup> stage tail 200 sx 1/10% O-TX20. Displ w/ 415 bbls.

07/17/16 Depth 5599'. Cmt d csg w/ 2<sup>nd</sup> stage lead 2700 sx 6% Gel + 1/4% O-TX20 + 1/4 pps CF + 5% Salt & 2<sup>nd</sup> stage tail 200 sx 1/10% O-TX20. Displ w/ 320 bbls. WOC total 41 1/2 hrs. Circ 70 bbls cmt to surface.

07/18/16 Depth 5599'. Test csg to 800# f/ 30 min - good tst. Drill cmt, plug & DV tool f/ 4245-4284'. Test csg to 800# f/ 30 min - good test.

07/19/16 Drilling @ 6853'.

Spud Date:

07/09/16

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. Passmore TITLE Operations Manager DATE 07/21/16

Type or print name Todd Passmore E-mail address: tpassmore@mar-win.com PHONE: 432-684-6373

For State Use Only

APPROVED BY: [Signature] TITLE  DATE 08/02/16

Conditions of Approval (if any):

epumit  
MB