

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43219
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Lomas Rojas 26 State Com
4. Well Location Unit Letter C : 807 feet from the North line and 1776 feet from the West line Section 26 Township 25S Range 33E NMPM County Lea		8. Well Number 706H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3342' GR		9. OGRID Number 7377
		10. Pool name or Wildcat *WC-025 G-09 S253336D; Upper Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/07/16 Ran 261 jts 7-5/8", 29.7#, (177) P-110 LTC & (78) P-110 Flushmax III casing set at 11210'.
7/08/16 1st stage: Cement w/ 550 sx 50/50 POZ H, 14.4 ppg, 1.20 CFS yield;
2nd stage: Cement down 10-3/4" X 7-5/8" annulus w/ 2000 sx Class C, 14.8 ppg, 1.40 CFS yield.
Cement down 10-3/4" X 7-5/8" wellhead w/ 292 sx Class C, 14.8 ppg, 1.35 CFS yield. WOC 13.5 hrs.
7/10/16 RIH w/ CICR set at 10226'. Test to 1500 psi. Test good.
Squeeze w/ 1125 sx Class H, 16.2 ppg, 1.09 CFS yield. WOC 4 hrs. Test below CICR to 1500 psi.
Test good.
7/11/16 RIH and tag CICR at 10226'. Drill out. Drill out cement from 10360' to 11235'. Circulate.
Resumed drilling 6-3/4" hole.

Spud Date:

6/30/16

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner
Stan Wagner

TITLE

Regulatory Analyst

DATE

7/18/2016

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

08/02/16

*ep permit
ms.*