

HOBBS OCD

AUG 01 2016

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-22574

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Flying M S.A. Unit

8. Well Number

311

311

9. OGRID Number

21355

10. Pool name or Wildcat
Flying M SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Southwest Royalties

3. Address of Operator

6 Desta Dr., Ste. 2100 Midland, TX 79705

4. Well Location

Unit Letter P : 709 feet from the S line and 660 feet from the E lineSection 33 Township 9S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUEN

REMEDIAL WORK

COMMENCE DRILLING OPN:

CASING/CEMENT JOB

OTHER:

INT TO PA Permit

P&A NR

P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. CIBP @ 4500' w/20sx. Test csg to 500psi. Circ w/P&A mud.
2. P&S 40sx ~~2385-2235~~ Tag 2+2500' WOC TAG
3. P&S 40sx ~~1945-1825~~ Tag 2+1900' WOC TAG
4. Perf @ 319' cmt to surf w/85sx. Verify. Cut off WH. Install DHM.

LPC Area - Install plate 3' below ground level.
Take Photo & GPS

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

Closed Loop System

P&A mud between all plugs

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE ENVIRONMENTAL REG-MGR DATE 7-28-16

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY:

TITLE Petroleum Engr. Specialist DATE 8-1-2016

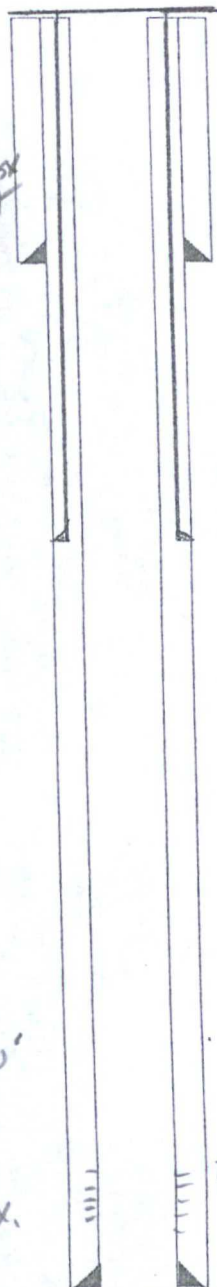
Conditions of Approval (if any):

MAVERICK WELL PLUGGERS

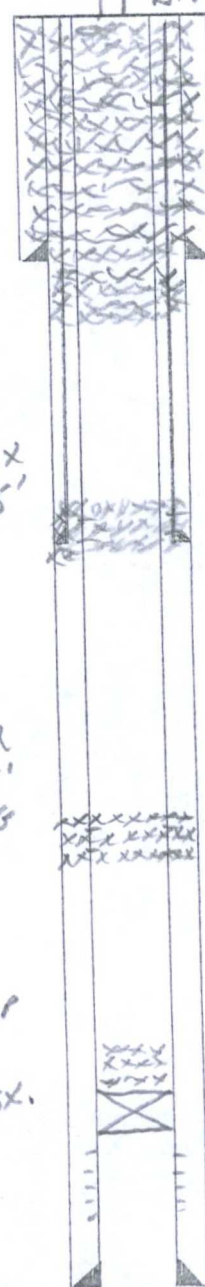
COMPANY: *South West
Royalties*
WELL NAME: *Flying M SA Unit*
WELL #: *31-1*
COUNTY: *Lea N. M.*
LEASE ID:

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
<i>8 3/8</i>	<i>24</i>	<i>J-55</i>	<i>269</i>	<i>54-F.</i> ✓
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
<i>4 1/2</i>	<i>9.5</i>		<i>4626</i>	<i>3000</i> ✓
TUBING				
OD	WT/FT	GRADE	SET AT	TAC

BEFORE



AFTER



TOC 3000'
4 1/2 4626' w/ 250SX 72\"

Perfs 4557'-4587'

TD@ 4626'

PBTD 4600'

Perfs 4557'-4587'
4 1/2 4626'

TD@