Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

	Expires: July			31,	2
ease	Serial	No.			

5.	Lease Serial No.
	NMNM87268

SUNDRY NOTICES AND REPORTS ON WELLS On onot use this form for proposals to drill or to re-enter an	5. Lease Serial No. NMNM87268
bandoned well. Use form 3160-3 (APD) for such proposals BS OCD	6. If Indian, Allottee or Tribe Nan
IRMIT IN TRIPLICATE - Other instructions on reverse side	7. If Unit or CA/Agreement, Nam

abandoned we	OCD ,	5. If Indian, Another of The	be Name		
SUBMIT IN TRI	2016	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Oth	WED 8	8. Well Name and No. JACKALOPE 24 FEDERAL 01			
Name of Operator EOG RESOURCES INCORPO	Contact: STA ORATEDE-Mail: stan_wagner@e		9	9. API Well No. 30-025-32878-00-C	1
3a. Address		Phone No. (include area code): 432-686-3689) 1	10. Field and Pool, or Exploratory RED TANK	
MIDLAND, TX 79702		. 432-000-3009		RED TANK	
4. Location of Well (Footage, Sec., T	C., R., M., or Survey Description)		1	11. County or Parish, and S	State
Sec 24 T22S R32E SWNE 19		LEA COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF 1	NOTICE, REP	PORT, OR OTHER D.	ATA
TYPE OF SUBMISSION		TYPE O	F ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production	n (Star INT TO PA	f
	☐ Alter Casing	☐ Fracture Treat	□ Reclamati	P&A NR _	
Subsequent Report Subsequent Re	□ Casing Repair	■ New Construction	☐ Recomple	P&A R	Pm. X
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Abandon	☐ Temporar	rily Aba	
	☐ Convert to Injection	☐ Plug Back	☐ Water Dis	sposal	
determined that the site is ready for fi 5/12/16 MIRU to P&A. POOH w/ rods 5/13/16 RIH w/ 4-1/2" CIBP. Set at 84: Spot 25 sx Class H cement pli 5/16/16 RIH and tag TOC at 8050'. Pu Spot 25 sx Class C cement pli RIH and cut 4-1/2" casing at 4 5/17/16 RIH and cut 4-1/2" casing at 3 Spot 95 sx Class C cement pli	s & tubing. 50'. Test casing to 500 psi. Te ug from 8450' to 8150'. Ill up hole. ug from 5500' to 5150'. POOH 1400'. Attempt to pull cut casing from 4925' to 3630'.	I. g free. sing.	Liability und Surface resto	to plugging of the we er bond is retained ar artion is compliced.	li bore. niil
14. I hereby certify that the foregoing is	s true and correct.				
	Electronic Submission #3399 For EOG RESOURCE	S INCORPORATED, sent	to the Hobbs		
	mitted to AFMSS for processin				
Name (Printed/Typed) STAN WA	AGNER	Title REGUL	LATORY ANAL	LYSI	
Cimpture (Flacture)	Fuluriarian)	Deta 05/22/2	2016		
Accested for Record		Date 05/23/2		E	
Approved By Lames (P. amo	Title	PET		7-24-1L Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the subjuct operations thereon.	Office C	20		
	U.S.C. Section 1212, make it a crime			e to any department or agen	cy of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FOR RECORD ONLY

MW/OCD 8-3-2016





Additional data for EC transaction #339973 that would not fit on the form

32. Additional remarks, continued

5/18/16 5/18/16
RIH and tag TOC at 3593'. Jack Johnson - BLM witnessed. Pull up hole.
Spot 30 sx Class C cement plug from 2490' to 2320'. WOC 4 hrs. RIH and tag TOC at 2334'. Jack Johnson - BLM witnessed. Pull up hole.
Spot 60 sx Class C cement plug from 1150' to 800'.
5/19/16
RIH and tag TOC at 815'. Jack Johnson - BLM witnessed. POOH. Fill casing from 200' to surface w/ 35 sx Class C cement. Will cut off wellhead 3 ft. below ground and weld on below ground P&A marker.