SUNI Do pot u	DRY NOTICES AND REP	PORTS ON WI		<i>и</i> нор	5. Lease Serial No. SMLC068281B	·
Do not use this form for proposals to drill or to re-entering 55 OCD abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 0 3 2016					6. If Indian, Allottee or Tribe Name7. If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator CONOCOPHILLIPS CO	Contac	t: ASHLEY BE bergen@conocop	RGEN		9. API Well No. 30-025-40902-0	0-S1
3a. Address		3b. Phone No. (include area code) Ph: 432-688-6938			10. Field and Pool, or Exploratory JENNINGS	
MIDLAND, TX 79710 4. Location of Well <i>(Footage,</i>	Sec., T., R., M., or Survey Descrip	tion)	· · · · · · · · · · · · · · · · · · ·		11. County or Parish, a	and State
Sec 20 T26S R32E NENW 55FNL 2659FEL					LEA COUNTY,	
12. CHECK	APPROPRIATE BOX(ES)	TO INDICATI	ENATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ΤΥΡΕ Ο	F ACTION		
Notice of Intent		Dec	• .		tion (Start/Resume)	U Water Shut-Off
Subsequent Report	Alter Casing		☐ Fracture Treat		ation	Well Integrity
Final Abandonment Not	ice Casing Repair			Recomp	rarily Abandon ShutIn Notice	🛛 Other ShutIn Notice
	Convert to Injecti	—	ig Back 🛛 Wate			
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United States Department of the Interior BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220 Tel. (505) 234-597 Fax (505) 234-5927



Shut-in of Well on Federal Lands Conditions of Approval

ConocoPhillips Company Buck 20 Federal 6H 3002540902, Lease-NMLC068281B

As per your Sundry request the above well is Shut-in (SI). The Bureau of Land Management (BLM) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Your Sundry Notice is being APPROVED.

Approved for 12 month period ending 1/1/2017

43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed.

1

1. Submit Sundry Notice within 5 days of well-being placed on production.

JDW 7/26/16