

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**Carlsbad Field Office**  
**OCD Hobbs****SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

NMNM100569

Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side****HOBBS OCD**

If Unit or CA/Agreement, Name and/or No.

|  |  |   |  |
|--|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 8. Well Name and No.<br>MEAN GREEN 27 FED 1               |  |
| 2. Name of Operator<br>DEVON ENERGY PRODUCTION CO  |  | 9. API Well No.<br>30-025-41433-00-S1                     |  |
| 3a. Address<br>333 WEST SHERIDAN AVE<br>OKLAHOMA CITY, OK 73102  |  | 10. Field and Pool, or Exploratory<br>WC-025 G06 S263422P |  |
| 3b. Phone No. (include area code)<br>Ph: 405-552-7848  |  | 11. County or Parish, and State<br>LEA COUNTY, NM         |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 22 T26S R34E SESE 100FSL 480FEL                    |  |   |  |

AUG 03 2016

RECEIVED

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                  |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                  |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Shut-In Notice |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Shut In status was approved for the subject well on 3/30/2016 for six months (9/30/2016).

Devon Energy Production Co., L.P. respectfully requests approval for an extension of 8 months from expiration of original SI request to 5/30/2017.

Devon anticipates that by this proposed date, 5/30/2017, all infrastructure, third party capacity & ROW will have been constructed, secured and approved.

Once production has been re-established, Devon will submit 5th day production startup data via sundry notice.

|  |                             |
|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct.   |                             |
| Electronic Submission #345136 verified by the BLM Well Information System<br>For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs<br>Committed to AFMSS for processing by PRISCILLA PEREZ on 07/21/2016 (16PP0943SE) |                             |
| Name (Printed/Typed) DAVID H COOK  | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission)  | Date 07/20/2016             |

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                      |                 |
|---|----------------------|-----------------|
| Approved By DUNCAN WHITLOCK   | Title TECHNICAL LPET | Date 07/26/2016 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                      | Office Hobbs    |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



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**Shut-in of Well on Federal Lands  
Conditions of Approval**

**Devon Energy Production Co.**  
**Mean Green 27 Fed 1H**  
3002541433, Lease-NM100569

As per your Sundry request the above well is Shut-in (SI). The Bureau of Land Management (BLM) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

**Your Sundry Notice is being APPROVED.**

**Approved for additional 8 month period ending 5/30/2017**

43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed.

1. Submit Sundry Notice within 5 days of well-being placed back on production.
2. If well is requested to be shut-in over the approved time, an additional request will be required to be submitted and a minimum 500 psi MIT will be required to be ran.

JDW 7/26/16