	abandoned wel	s form for proposals to drill I. Use form 3160-3 (APD) fo	or to re-enter an r such proposalis B	3S OC 6. If Indian, Allottee	or Tribe Name
	SUBMIT IN TRII	PLICATE - Other instruction	s on reverse side	7. If Unit or CA/Agr	eement, Name and/or No.
1. Type o	of Well	/	AUG	8. Well Name and No	
	il Well 🗖 Gas Well 🔲 Oth				DERAL <del>AC</del> 5H
2. Name CON	of Operator OCOPHILLIPS COMPAN	Contact: ASH IY E-Mail: ashley.bergen@	LEY BERGEN	9. API Well No. 30-025-41509-	-00-S1
3a. Addre	ess		Phone No. (include area code : 432-688-6938	) 10. Field and Pool, o JENNINGS	r Exploratory
	AND, TX 79710	, R., M., or Survey Description)		11. County or Parish	and State
	29 T26S R32E NENE 724			LEA COUNTY	
	10792 N Lat, 103.412917				, , , , , , , , , , , , , , , , , , , ,
	12. CHECK APPF	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA
TYP	E OF SUBMISSION		ТҮРЕ О	FACTION	
	tice of Intent	🗋 Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off
	osequent Report	□ Alter Casing	Fracture Treat		U Well Integrity
_		Casing Repair	New Construction	Recomplete     Temperatik Abandan	Other ShutIn Notice
	al Abandonment Notice	<ul> <li>Change Plans •</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	
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