

HOBBS OGD

AUG 03 2016

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State of New Mexico

Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <u>CHVRON U.S.A. INC.</u>	API Number <u>30-025-06896</u>
Property Name <u>Central Drinkard Unit</u>	Well No. <u>107</u>

7. Surface Location

UL - Lot <u>G</u>	Section <u>29</u>	Township <u>21S</u>	Range <u>37E</u>	Feet from <u>1980</u>	N/S Line <u>FNL</u>	Feet From <u>1980</u>	E/W Line <u>FEL</u>	County <u>Lea</u>
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Well Status

Well Status <u>Active</u>	SHUT-IN <u>N/A</u>	PRODUCING <u>Injecting</u>	DATE <u>5-20-16</u>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	<u>0</u>	<u>0</u>	<u>N/A</u>	<u>0</u>	<u>1150</u>
Flow Characteristics					
Puff	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	
Steady Flow	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	
Surges	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	
Down to nothing	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	
Gas or Oil	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	
Water	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

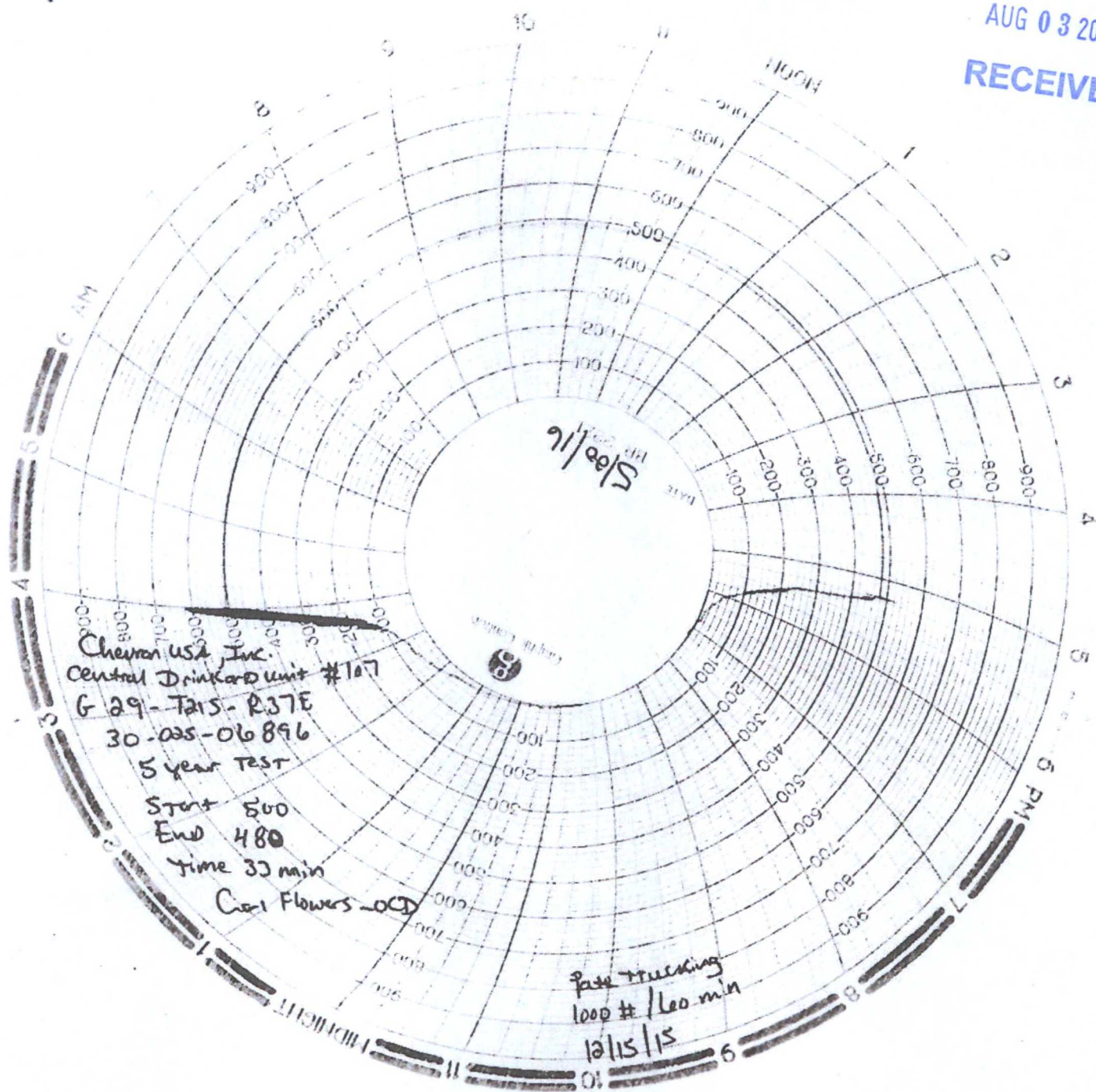
INJECTING AT THIS TIME ☒ WTR, ☐ GAS, ☐ CO2

Signature: <u>Emanuel Jimenez</u>	OIL CONSERVATION DIVISION
Printed name: <u>Emanuel Jimenez</u>	Entered into RBDMS
Title: <u>Sub. Surf. Prod. Spec.</u>	Re-test <u>AKP</u>
E-mail Address: <u>ETC@Chevron.com</u>	
Date: <u>5-20-16</u>	
Phone: <u>575-431-9139</u>	
Witness: <u>Carl Flower</u>	

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District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM
88240

District II - (575) 748-1283
811 S. First St., Artesia, NM 88210

District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM
87410

District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
3002506896

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Central Drinkard Unit

8. Well Number **107**

9. OGRID Number

10. Pool name or Wildcat
Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
6301 Deauville Blvd Midland, TX 79706

4. Well Location
Unit Letter G: 1980 feet from the N line and 1980 feet from the E line
Section 29 Township 21 S Range 37 E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3497'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **ANNUAL MIT TEST**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON HAS CONDUCTED THE ANNUAL MIT TEST ON THE ABOVE WELL.

CHART ATTACHED.

****PLEASE NOTE THIS TEST IS FOR UIC ANNUAL TESTING****

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Adriann Garcia TITLE: REGULATORY ASSISTANT DATE: 7/27/2016

Type or print name: Adriann Garcia E-mail address: Adriann.Garcia@chevron.com PHONE: 432-687-7617

For State Use Only

APPROVED BY: Gregory Bowser TITLE: Compliance Officer DATE: 8/5/16

Conditions of Approval (if any):