


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011													
<div style="float: right; text-align: right;">         1. WELL API NO. 30-025-41982          2. Type of Lease  <input checked="" type="checkbox"/> STATE    <input type="checkbox"/> FEE    <input type="checkbox"/> FED/INDIAN          3. State Oil &amp; Gas Lease No. L-5014 &amp; K-5283       </div>																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Mad Dog 26 B3OB State  6. Well Number: 1H														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744														
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Antelope Ridge; Bone Spring 2200														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	26	23S	34E		185	South	1980	East	Lea								
BH:	B	26	23S	34E		659	North	1987	East	Lea								
13. Date Spudded 08/21/15	14. Date T.D. Reached 09/12/15	15. Date Rig Released 09/19/15		16. Date Completed (Ready to Produce) 07/06/16		17. Elevations (DF and RKB, RT, GR, etc.) 3419' GL												
18. Total Measured Depth of Well 15855'		19. Plug Back Measured Depth 15665' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR												
22. Producing Interval(s), of this completion - Top, Bottom, Name 11738' MD - 15622' MD Bone Spring																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13 3/4"	54.5#	1035'		17 1/2"		850		Surface										
9 3/4"	40# & 36#	5056'		12 1/4"		1250		Surface										
5 1/2"	17#	15760'		8 3/4"		1350		???????										
<b>24. LINER RECORD</b>							<b>25. TUBING RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
						NA												
26. Perforation record (interval, size, and number)  11738' - 15622' (948 holes, 0.39" EHD and 60° Phasing)							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11738' - 15622' MD</td> <td>Frac w/4,000 gals 15% acid, 6,221,450 gals SW, carrying 3,338,980# 100 Mesh sand 2,331,410# 30/50 sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11738' - 15622' MD	Frac w/4,000 gals 15% acid, 6,221,450 gals SW, carrying 3,338,980# 100 Mesh sand 2,331,410# 30/50 sand.				
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<b>28. PRODUCTION</b>																		
Date First Production 07/10/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 07/31/16	Hours Tested 24 hrs	Choke Size 21/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 601	Gas - MCF 736	Water - Bbl. 1189	Gas - Oil Ratio 1224											
Flow Tubing Press. NA	Casing Pressure 4250	Calculated 24-Hour Rate	Oil - Bbl. 601	Gas - MCF 736	Water - Bbl. 1189	Oil Gravity - API - (Corr.) 45.60												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson											
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Jackie Lathan			Printed															
Signature 			Name Hobbs Regulatory		Title		07/18/16		Date									
E-mail Address: jlathan@mewbourne.com																		





## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1089'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4839'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 5161'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 647'	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8702'	T. Todilto	
T. Abo	T. Bell Canyon 5243'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 6133'	T. Wingate	
T. Penn	T. Manzanita 6265'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology